

SUMMARY OF ACTIVITIES

Highlights

- 16% increase in Maari oil production
- Shareholder approval received for New Zealand Oil & Gas transactions
- Ironbark rig contract signed for late 2020 drilling

Sustainable Business

- Total quarterly net production of 32,253 barrels (bbls) of oil and 361 million cubic feet (mmcf) of gas
- \$4.8 million cash received from oil and gas sales
- \$20.7 million cash and no debt

Disciplined Growth

- **Maari:** increased oil production rates due to production enhancement activities
- **Indonesia:** Technical work for Paus Biru plan of development is ongoing

Step Change Opportunities

- **Australia:** Cue shareholders approved New Zealand Oil & Gas acquisition of interests in the Ironbark prospect in WA-359-P and WA-409-P
- **Australia:** Rig contract signed for the Ocean Apex to drill the Ironbark prospect late 2020

Production & Financial Summary

- \$4.78 million cash received comprising of:
 - 19,366 bbls of oil sales, down from the previous quarter due to timing of Maari liftings, at an average price of \$82.58/bbl (US\$59.48/bbl)
 - gas sales of 314 mmcf at an average price of \$10.12 per thousand cubic feet (Mcf) (US\$7.24/Mcf)
- Gas and oil receipts for the quarter were lower due to timing of liftings and revenue receipts.
- \$0.6m received as a final payment of the water injection insurance claim from Maari field
- Expenditure for the quarter included a \$1.1million Sampang tax payment after Indonesian tax Court appeals were unsuccessful
- \$11 million has been escrowed for Cue's uncarried share of the expected Ironbark well cost.

KEY PERFORMANCE METRICS

		Mar Quarter Q3 FY19	Dec Quarter Q2 FY19	Change %
Oil Production (net to Cue)	Bbl	32,253	27,832	16
Gas Production (net to Cue)	mmcf	361	329	10
Oil Liftings (net to Cue receipts)	Bbl	19,366	25,722	(25)
Gas Liftings (net to Cue receipts)	mmcf	314	450	(30)
Total Revenue Receipts	\$m	4.78	7.11	(33)
Production Expenditure	\$m	1.70	2.57	(34)
Closing Cash Position	\$m	20.66	20.99	(2)

PRODUCTION - NEW ZEALAND

PMP 38160

Cue Interest: 5% (Cue Taranaki Pty Ltd)

Operator: OMV New Zealand Limited

Maari and Manaia Fields

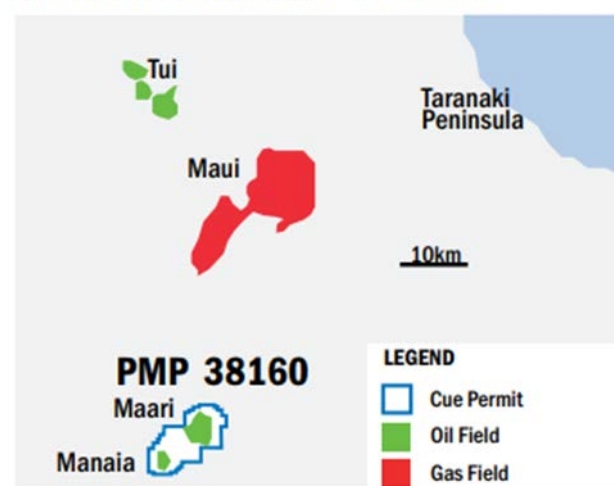
Net Oil Production	Bbl	31,466
Oil Liftings (net to Cue receipts)	Bbl	18,659
Revenue Receipts	\$m	1.55

Oil production increased 16% over the previous quarter due to all wells being back on line and the implementation of further production enhancement activities.

A larger capacity electric submersible pump (ESP) in the MR6a well and increased water injection are the primary contributors to the increase in daily production to approx 8000 bopd (100%) at the end of the quarter.

Water injection volume tests are taking place to test the capacity of the water injection system and optimise the field production.

TARANAKI PENINSULA LOCATION MAP - NEW ZEALAND



PRODUCTION - INDONESIA

Sampang PSC

Cue Interest: 15% (Cue Sampang Pty Ltd)

Operator: Santos (Sampang) Pty Ltd (an Ophir Energy Group Company)

Oyong and Wortel Fields

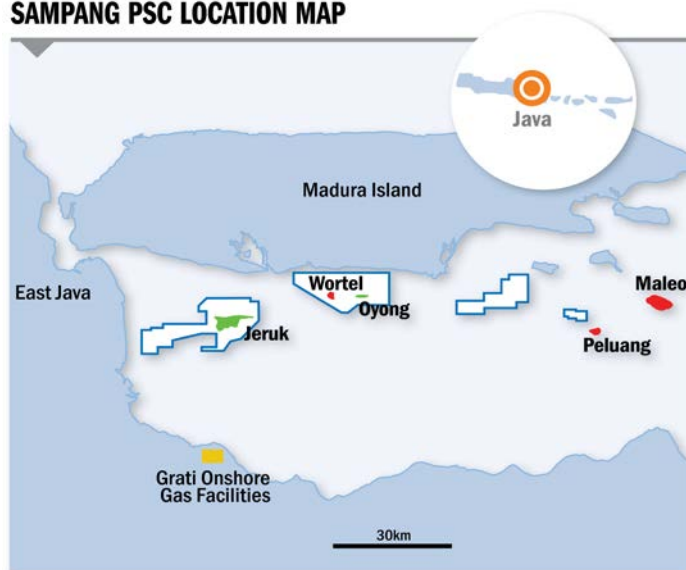
		Oyong	Wortel
Net Condensate Production	Bbl	6	781
Net Condensate Sales	Bbl	5	702
Revenue Receipts (Condensate)	\$	353	46,947
Net Gas Production	mmcf	125	236
Net Gas Sales	mmcf	110	204
Revenue Receipts (Gas)	\$m	1.14	2.04

At the beginning of the quarter, although the Grati onshore compressor was offline, production bypassing the compressor continued at average planned rates in Oyong and Wortel.

The compressor underwent repairs and was back online by 7th February 2019.

The Sampang joint venture is reviewing development concept for the Paus Biru gas discovery in order to accelerate gas production from the field and is discussing further opportunities for near term exploration drilling. The near-term exploration drilling aims to take advantage of potential rig availability in the area in 2020.

SAMPANG PSC LOCATION MAP



LEGEND

- Cue Permit
- Oil Field
- Gas Field

EXPLORATION - AUSTRALIA

WA-359-P

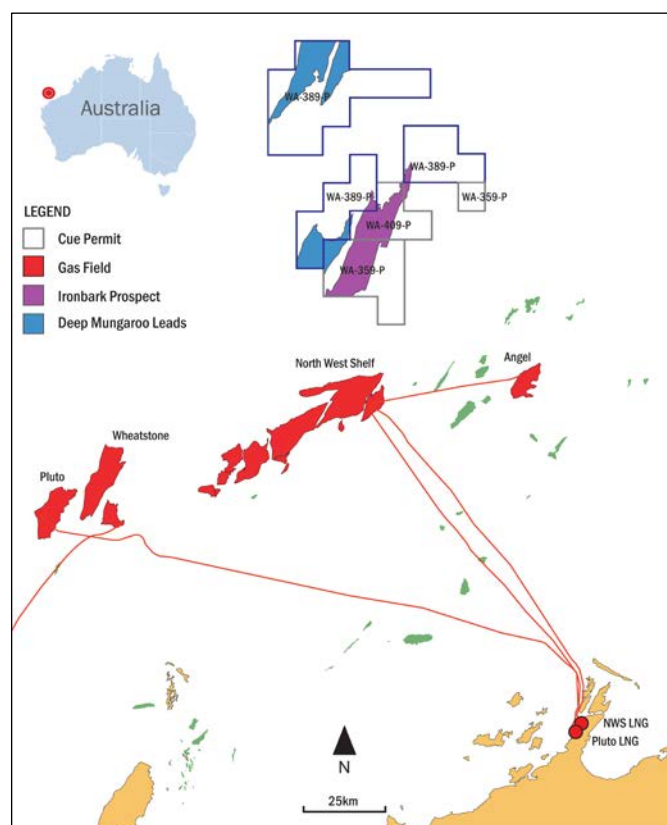
**Cue Interest: 100% (Cue Exploration Pty Ltd)
Operator: Cue Exploration Pty Ltd**

At a General Meeting held on 8 January 2019, Cue shareholders approved an agreement for New Zealand Oil & Gas to acquire 15% Participating Interest in WA-359-P, which contains the Ironbark prospect, a large and exciting Deep Mungaroo gas target close to the existing NWS LNG infrastructure.

Under the terms of the agreement, New Zealand Oil & Gas will free carry Cue for 2.85% of the costs of the Ironbark well and pay \$642,600 in back costs on completion. The agreement remains subject to a number of conditions, including the regulatory approval of a Suspension and Extension to WA-359-P.

On 13 February 2019, Cue announced that the Ocean Apex drilling rig had been contracted by BP, acting on behalf of Cue, to drill the Ironbark-1 exploration well. Drilling is expected to begin in late 2020.

Subsequent to the end of the quarter, on 10 April 2019, the National Offshore Petroleum Titles Administrator (NOPATA) notified Cue of the approval of a suspension of the work commitments for WA-359-P years 3 and 5 for 24 months until 25 April 2021 and an extension of the Permit term until 25 April 2021.



LEGEND

- Cue Permit
- Gas Field
- Ironbark Prospect
- Deep Mungaroo Leads

During April, the Environment Plan for the Ironbark-1 well site survey was submitted to the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA).

WA-409-P

Cue Interest: 20% (Cue Exploration Pty Ltd)

Operator: BP Developments Australia Pty Ltd

At a General Meeting held on 8 January 2019, Cue shareholders approved an agreement for New Zealand Oil & Gas to take an option to acquire 5.36% Participating Interest in WA-409-P.

If New Zealand Oil & Gas exercises the option, Cue will be free carried for 5.36% of the costs of drilling a well in WA-409-P or receive the cash equivalent. Cue will also be entitled to a 10% royalty on all future revenue generated from New Zealand Oil & Gas' 5.36% participating interest.

WA-389-P

Cue Interest: 100% (Cue Exploration Pty Ltd)

Operator: Cue Exploration Pty Ltd

Mapping and evaluation of the permit leads and prospects is continuing.

EXPLORATION - INDONESIA

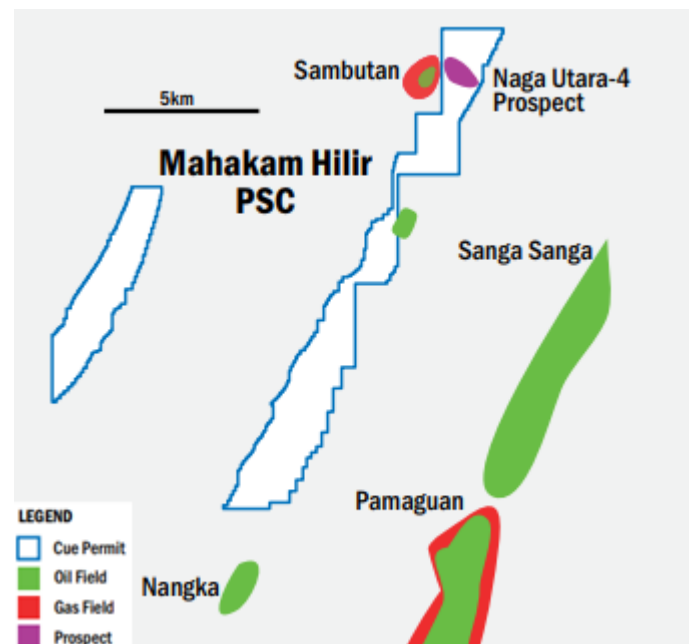
Mahakam Hilir PSC; Kutei Basin

Cue Interest: 100% (Cue Mahakam Hilir Pty Ltd and Cue Kalimantan Pte Ltd)

Operator: Cue Kalimantan Pte Ltd

The Mahakam Hilir PSC contains the Naga Utara prospect and the Naga Utara-4 Appraisal well.

Cue is proceeding with planning for the drilling of the Naga Utara-4 well and is currently seeking partners to participate in the Mahakam Hilir PSC and the well.

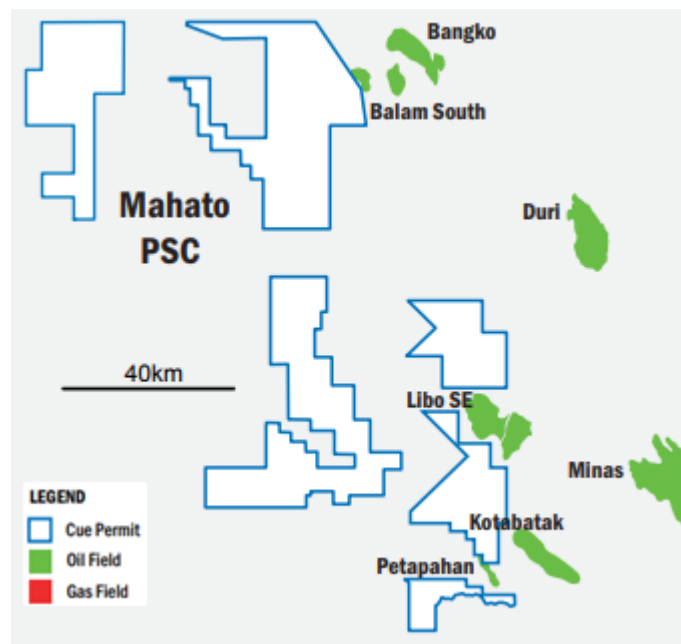


Mahato PSC; Central Sumatra Basin
Cue Interest: 12.5% (Cue Mahato Pty Ltd)
Operator: Texcal Mahato EP Ltd

In April 2019, a Joint Operating Agreement was finalised and signed by the partners in the Mahato PSC area.

Cue expects the 2019 work programme to include the drilling of 2 onshore exploration wells targeting high potential oil prospects.

The PB prospect within the southern portion of the PSC has drilling permits in place and is likely to be the first well drilled when exploration resumes.



CORPORATE

As previously announced, Cue Energy Resources Ltd and Cue Resources Inc. were named as defendants, along with a number of other companies, in litigation pending in Texas, USA in relation to the Pine Mills oilfield. On March 27, 2019 the court dismissed the claims against Cue in their entirety. On April 26, 2019, the plaintiff filed an amended lawsuit against Cue and the other defendants, which is now pending in U.S. court.

-Ends-

All references to dollars, cents or \$ in this announcement are to Australian currency, unless otherwise stated.

Various statements in this report constitute statements relating to intentions, future acts and events. Such statements are generally classified as forward looking statements and involve unknown risks, expectations, uncertainties and other important factors that could cause those future acts, events and circumstances to differ from the way or manner in which they are expressly or impliedly portrayed herein.

Some of the more important of these risks, expectations and uncertainties are pricing and production levels from the properties in which the Company has interests and the extent of the recoverable reserves at those properties. In addition, the Company has a large number of exploration permits. Exploration for oil and gas is expensive, speculative and subject to a wide range of risks. Individual investors should consider these matters in light of their personal circumstances (including financial and taxation affairs) and seek professional advice from their accountant, lawyer or other professional adviser as to the suitability for them of an investment in the Company.

<p>DIRECTORS Alastair McGregor (Non Exec. Chairman) Andrew Jefferies (Non Exec. Director) Peter Hood (Non Exec. Director) Rebecca DeLaet (Non Exec. Director) Richard Malcolm (Non Exec. Director) Roderick Ritchie (Non Exec. Director) Samuel Kellner (Non Exec. Director)</p> <p>CHIEF EXECUTIVE OFFICER Matthew Boyall</p> <p>COMPANY SECRETARY/CHIEF FINANCIAL OFFICER Melanie Leydin</p>	<p>REGISTERED OFFICE Level 3 10-16 Queen Street MELBOURNE VIC 3000</p> <p>Phone: +613 8610 4000 Fax: +613 9614 2142 Email: mail@cuenrg.com.au Web: www.cuenrg.com.au</p> <p>AUDITOR BDO East Coast Partnership Level 18, 727 Collins Street MELBOURNE VIC 3000</p>	<p>SECURITIES EXCHANGE LISTING ASX: CUE</p> <p>SHARE REGISTER Computershare Investor Services Pty Ltd Telephone: 1300 850 505 (within Australia) or +61 3 9415 4000 (outside Australia) Email: web.queries@computershare.com.au Website: www.computershare.com.au</p>
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Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

Name of entity

Cue Energy Resources Limited

ABN

45 066 383 971

Quarter ended ("current quarter")

31 March 2019

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (9 months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers	4,776	18,743
1.2 Payments for		
(a) exploration & evaluation	(528)	(1,547)
(b) development	-	-
(c) production	(1,702)	(5,712)
(d) staff costs	(379)	(1,131)
(e) administration and corporate costs	(338)	(806)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	69	251
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	(1,799)	(3,449)
1.7 Research and development refunds		-
1.8 Other		
- Royalty settlement	-	(277)
- Insurance refund	627	1,045
- GST	(16)	(66)
1.9 Net cash from / (used in) operating activities	710	7,051
2. Cash flows from investing activities		
2.1 Payments to acquire:		
(a) property, plant and equipment	-	-
(b) tenements (see item 10)	-	-

Appendix 5B
Mining exploration entity and oil and gas exploration entity quarterly report

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (9 months) \$A'000
(c) investments	-	-
(d) other non-current assets – production properties	(250)	(884)
(e) other non-current assets – exploration & evaluation	(747)	(3,181)*
2.2 Proceeds from the disposal of:		
(a) property, plant and equipment	-	-
(b) tenements (see item 10)	-	-
(c) investments	-	-
(d) other non-current assets	-	-
2.3 Cash flows from loans to other entities	-	-
2.4 Dividends received (see note 3)	-	-
2.5 Other (provide details if material)	-	-
2.6 Net cash from / (used in) investing activities	(997)	(4,065)

*\$2,434K were reallocated from operating activities as a result of the capitalisation of Paus Biru-1 exploration well drilling costs pending the determination of the success of the well.

3. Cash flows from financing activities		
3.1 Proceeds from issues of shares	-	-
3.2 Proceeds from issue of convertible notes	-	-
3.3 Proceeds from exercise of share options	-	-
3.4 Transaction costs related to issues of shares, convertible notes or options	-	-
3.5 Proceeds from borrowings	-	-
3.6 Repayment of borrowings	-	-
3.7 Transaction costs related to loans and borrowings	-	-
3.8 Dividends paid	-	-
3.9 Other (provide details if material)	-	-
3.10 Net cash from / (used in) financing activities	-	-

4. Net increase / (decrease) in cash and cash equivalents for the period		
4.1 Cash and cash equivalents at beginning of period	20,990	16,983
4.2 Net cash from / (used in) operating activities (item 1.9 above)	710	7,051
4.3 Net cash from / (used in) investing activities (item 2.6 above)	(997)	(4,065)

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (9 months) \$A'000
4.4	Net cash from / (used in) financing activities (item 3.10 above)	-	-
4.5	Effect of movement in exchange rates on cash held	(48)	686
4.6	Cash and cash equivalents at end of period	20,655	20,655

5. Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1 Bank balances	6,198	14,803
5.2 Call deposits	14,457	6,187
5.3 Bank overdrafts	-	-
5.4 Other (provide details)	-	-
5.5 Cash and cash equivalents at end of quarter (should equal item 4.6 above)	20,655	20,990

6. Payments to directors of the entity and their associates

- 6.1 Aggregate amount of payments to these parties included in item 1.2
- 6.2 Aggregate amount of cash flow from loans to these parties included in item 2.3
- 6.3 Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2

Current quarter \$A'000
47
-

Director's travel expenses and consulting fees paid to Director's related entity.

7. Payments to related entities of the entity and their associates

- 7.1 Aggregate amount of payments to these parties included in item 1.2
- 7.2 Aggregate amount of cash flow from loans to these parties included in item 2.3
- 7.3 Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2

Current quarter \$A'000
-
-

-

Mining exploration entity and oil and gas exploration entity quarterly report

8. Financing facilities available <i>Add notes as necessary for an understanding of the position</i>	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
8.1 Loan facilities	-	-
8.2 Credit standby arrangements	-	-
8.3 Other (please specify)	-	-
8.4 Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.		

N/A

9. Estimated cash outflows for next quarter	\$A'000
9.1 Exploration and evaluation	1,769
9.2 Development	408
9.3 Production	2,780
9.4 Staff costs	321
9.5 Administration and corporate costs	230
9.6 Other (tax)	868
9.7 Total estimated cash outflows	6,376

10. Changes in tenements (items 2.1(b) and 2.2(b) above)	Tenement reference and location	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
10.1 Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced	-	-	-	-
10.2 Interests in mining tenements and petroleum tenements acquired or increased	-	-	-	-

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Sign here: 

Company Secretary

Date: 29 April 2019

Print name: Melanie Leydin

Notes

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.

**QUARTERLY REPORT OF CONSOLIDATED CASHFLOWS
- QUARTER ENDED 31 MARCH 2019**

List of Mining Tenements

PERMIT	OPERATOR	LOCATION	CUE INTEREST (%)
Petroleum Properties			
Indonesia			
Sampang PSC ⁽ⁱ⁾	Santos (Sampang) Pty Ltd (an Ophir Energy Group Company)	Madura Strait Offshore	15.00
Mahakam Hilir PSC	Cue Kalimantan Pte Ltd	Kalimantan Onshore	100.00
Mahato PSC	Texcal Mahato Pte Ltd	Central Sumatra Onshore	12.50
Australia			
WA-359-P	Cue Exploration Pty Ltd	Carnarvon Offshore	100.00
WA-389-P	Cue Exploration Pty Ltd	Carnarvon Offshore	100.00
WA-409-P	BP Developments Australia Pty Ltd	Carnarvon Offshore	20.00
New Zealand			
PMP 38160	OMV New Zealand Limited	Taranaki Offshore	5.00
	⁽ⁱ⁾ economic interest in the Jeruk field		8.1818