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19 November 2015

PAGES (including this page): 18

ASX Market Announcements
ASX Limited
Exchange Centre
Level 4, 20 Bridge Street
Sydney NSW 2000

**Chairman's Address and Company Presentation
Annual General Meeting 2015**

Attached please find Cue Energy Resources Limited's release with respect to the above mentioned.

Yours faithfully

Andrew M Knox
Chief Financial Officer

CUE ENERGY OVERVIEW

Cue is an Australian based oil & gas company with activities in Australia, New Zealand, Indonesia and the USA.

THE COMPANY HAS:

- Long life production
- A strong balance sheet
- An active exploration program

CUE ENERGY DIRECTORS

- Paul Foley (Chairman)
- Stuart Brown
- Peter Hazledine
- Koh Ban Heng
- Brian Smith

CUE ENERGY MANAGEMENT

- David Biggs (CEO)
- Andrew Knox (CFO)
- Jeffrey Schrull (Exp Man)

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LISTINGS

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ADR/OTC: CUEYY

Cue Annual General Meeting of Shareholders

10.00am, 19 November 2015

The Langham Hotel, Southbank Victoria Australia

Chairman's Address

Good morning ladies and gentlemen.

Welcome to the 34th Annual General Meeting of Cue Energy Resources Limited.

I am Paul Foley and it is my privilege to have served as a director of Cue Energy Resources since April this year and as Chairman since July this year.

As the time is now 10.00am and a quorum is present, I declare the meeting open.

The minutes of the previous annual general meeting of members of Cue Energy Resources Limited held on 27th November 2014 were approved by the board and signed by the chair of that general meeting. The original minutes are tabled and there are copies of those minutes available for inspection should any member wish to see them.

The Notice of Meeting has been given in accordance with clause 7.2 of the Company's Constitution and copies are available for you at the registration desk today.

Let me introduce you to the other members of the board, Stuart Brown, Koh Ban Heng, Peter Hazledine and Brian Smith. Also in attendance are our Chief Executive Officer David Biggs and Chief Financial Officer Andrew Knox. David will be making a separate address on the Company's operations immediately following my address. This will be followed by the other business of the meeting foreshadowed in the notice of meeting.

Our auditors, BDO, are represented by the audit partner Alex Swansson who is present to answer any audit questions you may have.

The Board

There were a number of changes to the board throughout the year. In April this year, Peter Hazledine, Brian Smith and I joined the board following the acquisition of a 48% stake in the Company by New Zealand Oil and Gas. At that time, Rowena Sylvester resigned from the Board due to her other commitments.

In July this year, Andrew Young and Geoff King were removed as directors at an EGM called by New Zealand Oil and Gas.

On behalf of the board, I thank Rowena, Andrew and Geoff for their service as directors of Cue.

I was elected Chairman of the Board in July 2015, and in the same month, Mr Koh Ban Heng was appointed to the Board.

All directors are standing for reappointment at this AGM, as all except Stuart Brown have been appointed since the last AGM, and Stuart is standing for re-election by rotation.

I believe the Board as currently constituted has the right balance of technical skills and corporate governance experience to properly oversee the conduct of the Company. We now have a mix of Asian oil and gas experience with Koh Ban Heng and Stuart Brown, strong technical skills with Peter Hazledine and Stuart Brown and finally corporate governance and legal experience in the oil and gas sector with Brian Smith and myself.

New Zealand Oil and Gas

I welcome New Zealand Oil and Gas as a major shareholder of Cue. During the second half of the 2014/15 financial year New Zealand Oil and Gas made an on market bid for the company which, when it closed in late March 2015, resulted in New Zealand Oil and Gas holding 48.11% of Cue.

Singapore Petroleum remains as the other significant shareholder of Cue at 16.23%.

Cue is fortunate to have the support of two strong shareholders who also operate in the oil and gas sector.

Company Performance

Turning to the performance of the Company, 2014/15 was a challenging year for Cue and for the oil and gas industry overall.

Despite a significant reduction in the price of oil over the second half of the financial year in particular, Cue reported a 50% increase in gross profit to \$23.73 million and a net profit of \$40.05 million. This net profit result includes a \$36.02 million increase in the carrying value of the Mahakam Hilir PSC due to the acquisition of the 60% of the PSC not previously held by Cue. This increase was partially offset by an \$18.01 million impairment of the value of our 5% interest in the oil producing Maari field.

Other significant contributions to the result were a profit on the sale of our entire PNG asset portfolio in late 2014 and a favourable exchange rate movement between the US dollar and the Australian dollar.

Despite a lower oil price environment, our Maari production asset is now producing significantly higher volumes, with higher rates potentially available as a result of the ongoing well workover programme. The Sampang PSC joint venture has improved oil production at Oyong through a workover programme and completed a Wortel compressor upgrade to maintain gas production beyond 2018 and maximise gas reserves.

While the current low oil price has a significant effect on the Company, it is worth noting that approximately half of Cue's annual production in terms of barrels of oil equivalent is derived from gas production, the price for which is not exposed to the oil price. Indeed, we received a significant increase in the gas price sold from the Oyong Field from 1 July 2016.

Company Strategy

The Board has recently conducted a review of the Company's strategic direction.

The review highlighted the difficulties small cap oil and gas companies face in the current oil price and market environment, even where, as Cue does at present, they have cash available to them to fund their ongoing activities. While Cue has a number of key activity milestones over the next six months or so (for example the Naga Selatan 2 well in Indonesia and the WA 359/409 permit farmout) and punches above its weight in terms of the quality of the oil and gas properties it holds, it is clear that a step change in the company's size and capability is required if we are to add significant shareholder value and achieve value accretive growth in the medium term.

Your Board is currently considering the various paths available to achieve such a step change and I will update shareholders further as we make progress with this initiative.

Near Term Activity

The near term is very interesting for the Company with the expectation that within Q1 of the 2016 calendar year, we should have seen drilling activity in both Indonesia and New Zealand and a result either way from our current farmout campaign of the highly significant Ironbark prospect on the North West Shelf. Later in 2016, we have two further wells planned in Indonesia and throughout the year we will also be working on enhancement of our producing assets.

Conclusion

I would very much like to thank you for your support of the company during the year and I now invite David Biggs to address the meeting.



CUE ENERGY RESOURCES LIMITED

FY2015 Annual General Meeting



Bormindo rig 3 contracted for Naga Selatan-2

19th November 2015

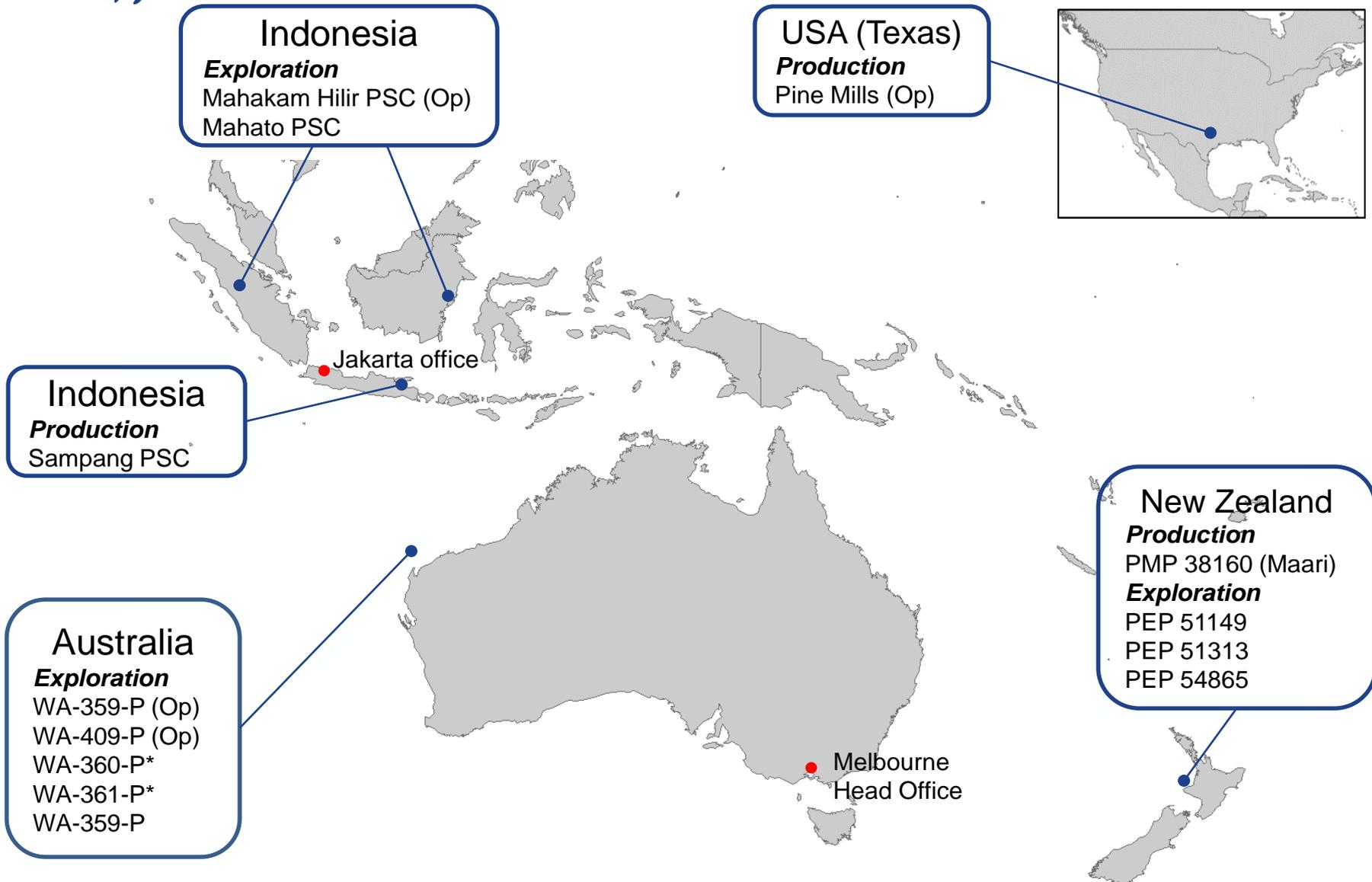
DISCLAIMER & IMPORTANT NOTICE

Various statements in this document constitute statements relating to intentions, future acts and events. Such statements are generally classified as forward looking statements and involve known risks, expectations, uncertainties and other important factors that could cause those future acts, events and circumstances to differ from the way or manner in which they are expressly or impliedly portrayed herein.

Some of the more important of these risks, expectations and uncertainties are pricing and production levels from the properties in which the Company has interests, and the extent of the recoverable reserves at those properties. In addition, the Company has a number of exploration permits. Exploration for oil and gas is expensive, speculative and subject to a wide range of risks. Individual investors should consider these matters in light of their personal circumstances (including financial and taxation affairs) and seek professional advice from their accountant, lawyer or other professional adviser as to the suitability for them of an investment in the Company.

Prospective Resource Estimates Cautionary Statement

The estimated quantities of petroleum that may potentially be recoverable by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Exploration, appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons



* Withdrawing from permit



50%
INCREASE

GROSS PROFIT
FROM
PRODUCTION

▲ 2015: \$23.73 million
(2014: \$15.79 million)



11%
INCREASE

PRODUCTION
REVENUE

▲ 2015: \$37.67 million
(2014: \$34.00 million)



\$40.05
MILLION

NET PROFIT
AFTER TAX

(2014: Loss \$2.17 million)



0.66
MILLION

BARRELS OF OIL
EQUIVALENT
PRODUCED



100
PER CENT

RESERVES
REPLACEMENT
RATIO

- **New Zealand - Maari**

- Long life production asset
- Growth Projects drilling completed with 4 wells boosting total field production from 9000 bopd to ~16,000 bopd
- Further production well workovers planned into 2016
- JV intends to upgrade the Raroa FPSO mooring system in 2016

- **Indonesia - Sampang PSC**

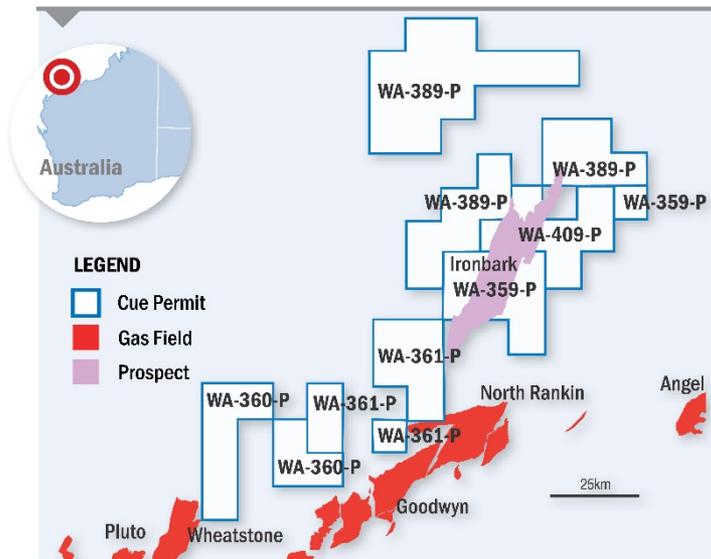
- High, fixed price USD gas contracts provide stable revenue for a significant portion of total Cue production
- Field life extensions due to >200% increase in Oyong gas price and Wortel compressor installation
- Infill drilling and near field exploration being considered
- 2P gas reserves increased by 6.9 BCF to 11.2 BCF

- **USA - Pine Mills**

- Acquisition of 80% Equity in Pine Mills oilfield, East Texas in June 2015
- Cue operated
- Plan to increase daily production 60% with a series of well interventions into Q1 2016
- 700,000 bbl 2P oil reserves booked from Pine Mills acquisition

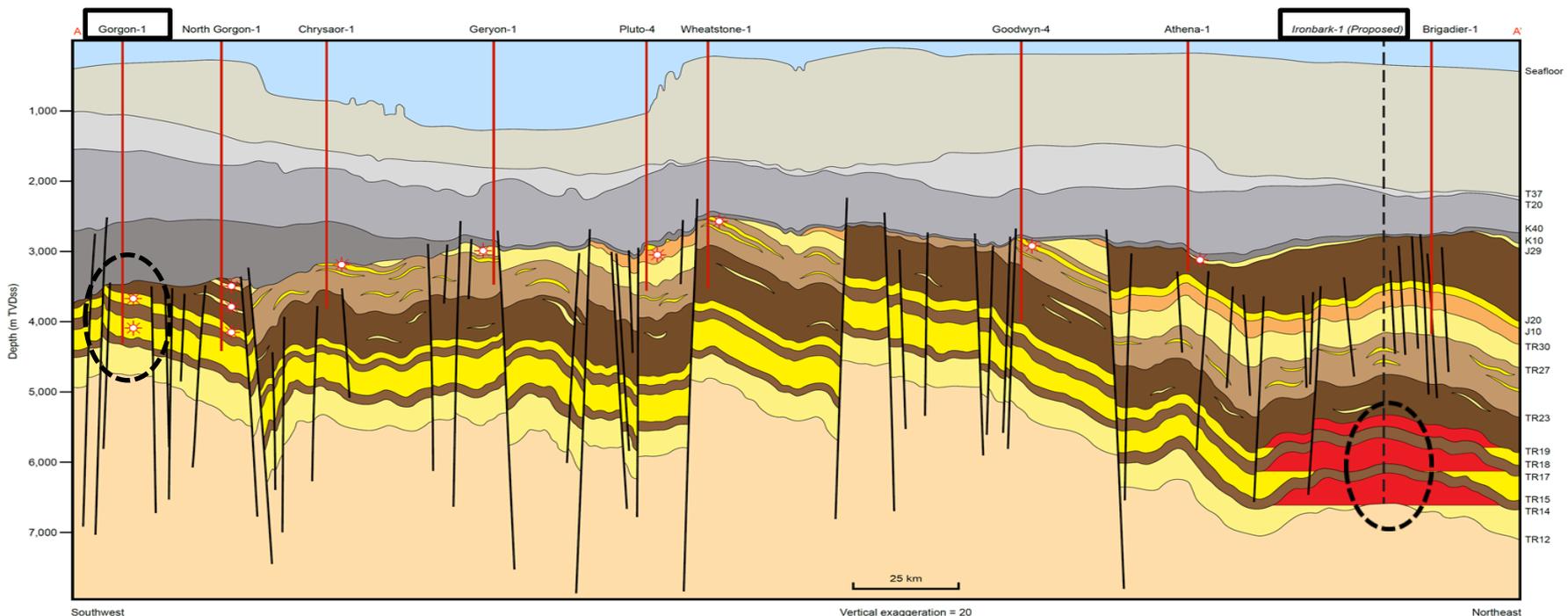
- 100% Cue equity in WA-359-P and WA-409-P
- Ironbark Prospect; a large, simple, untested structure straddling WA-359-P and WA-409-P
- ~15 trillion cubic feet (tcf) unrisks best technical estimate prospective recoverable gas resource in the Lower Mungaroo Formation, which are proven reservoirs at Gorgon
- Total closure of ~400 km² with stacked, thick, high net to gross sand packages
- Proximate to existing LNG infrastructure and suitable size for a standalone project or backfill to existing plants

CARNARVON BASIN LOCATION MAP

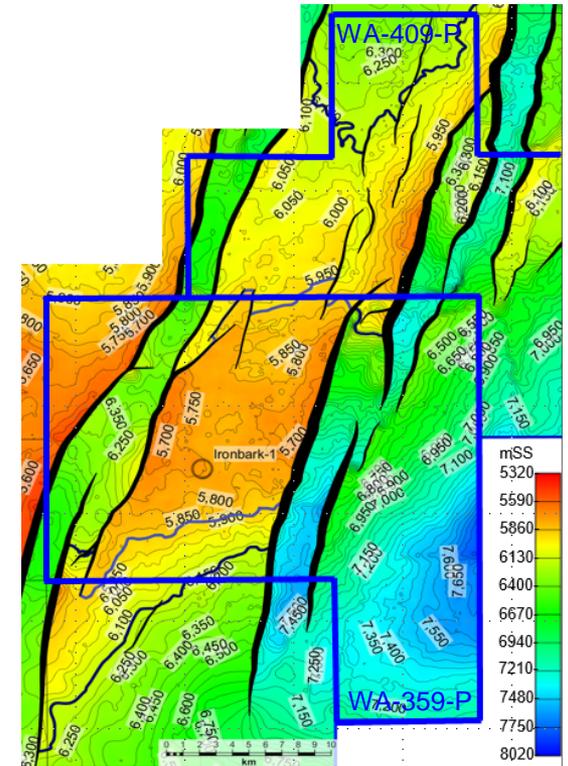
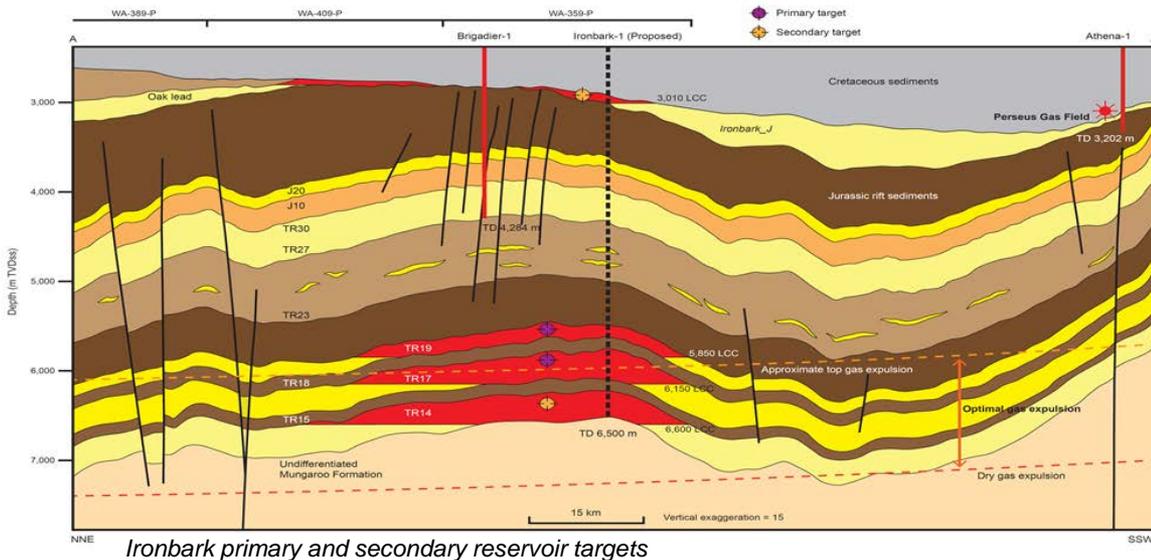


Ironbark TR17 depth Map

- Regional mapping demonstrates correlation with Gorgon reservoir sands
- Good porosity and permeability predicted at Ironbark target depths
- Triassic source coals and carbonaceous shales proven in the Mungaroo Formation
- Single structure with no faulting at reservoir depth; easily tested and appraised

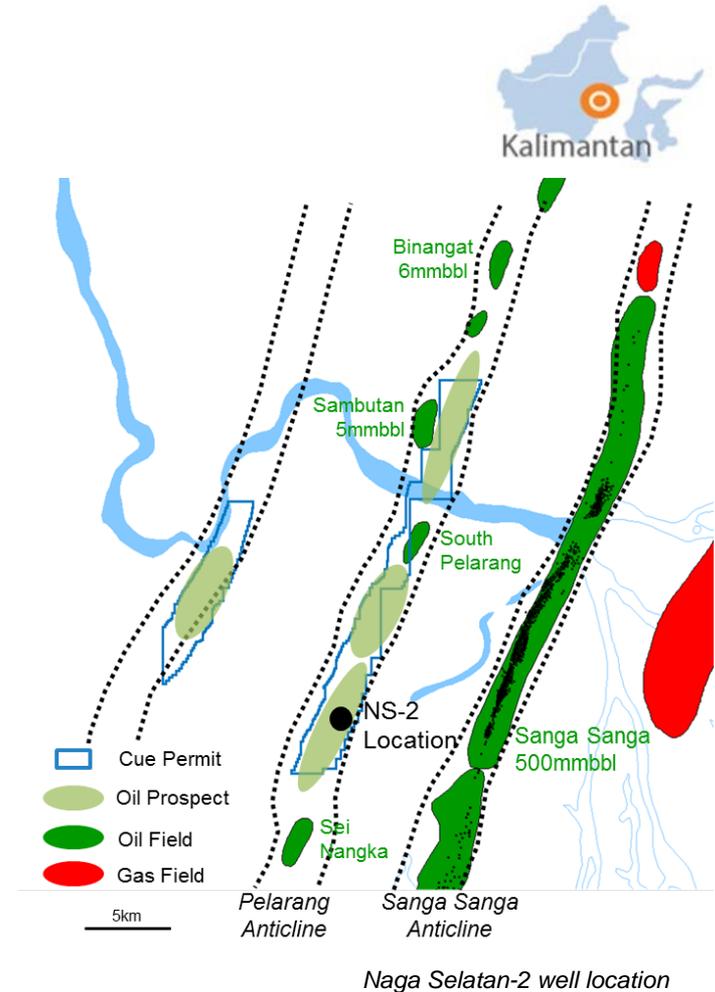


- Marketing of WA-359-P and WA-409-P commenced in September
- Data room underway with 7 major international companies attending
- Expect to receive firm indications of interest late January 2016
- Cue is seeking to be carried on a well to be drilled by late 2016, estimated to cost approximately US\$50 million



Ironbark TR17 depth Map

- Acquisition of extra 60% equity in Mahakam Hilir PSC driven by Cue technical review of prospectivity
 - Cue is targeting shallow oil structures; previously drilled Naga Utara-1 and Naga Utara-2 targeted deep gas
 - Naga Selatan-1 exploration well analysis indicates it was drilled off structure
 - Field mapping shows multiple oil seeps and existing seismic shothole oil in target area
- Pelarang Anticline, location of Naga Selatan-2 (NS-2) well, considered to be an analogue of 500 million bbl Sanga Sanga Anticline
- 37 million bbl unrisked mean prospective oil resource at NS-2
- If successful, multiple follow up opportunities available
- Cue will consider farm down from the current 100% equity position if successful at NS-2

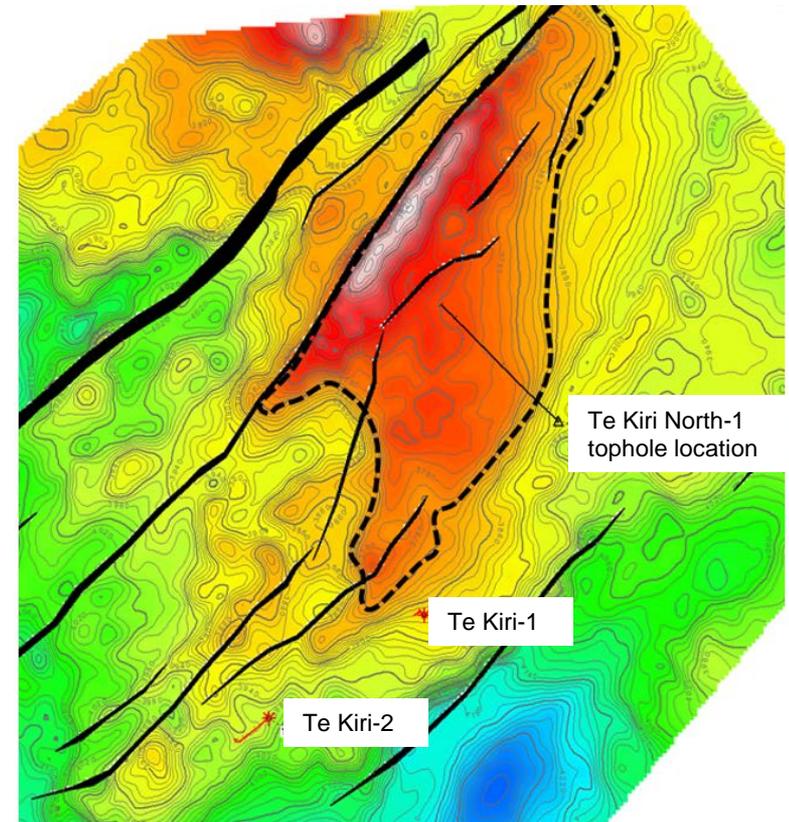


- Naga Selatan- 2 well due to spud early January 2016; 100% Cue operated by Jakarta office operations team
- PSC extension granted until May 2016; further exploration extension of up to 4 years available under PSC
- Access road construction and site preparation 98% complete
- Rig contract signed with Bormindo for rig BN03; other service contracts being finalised
- Rig mobilisation expected early December
- 2.5 weeks drilling with ~2200 ft target depth



*Naga Selatan -2
Well site preparation, early Nov 2015*

- Todd Energy operated (Cue 20%)
- Te Kiri North-1 spudding late December 2015
 - Rig pad complete
 - “Big Ben” rig mobilising late November
- Large 3-way dip closure, up dip test of previously drilled Te Kiri 1, 2
- Targeting Miocene oil play, Eocene gas/condensate play
- Deviated “S” shaped well with total planned depth 5365mMD /4745mTVD



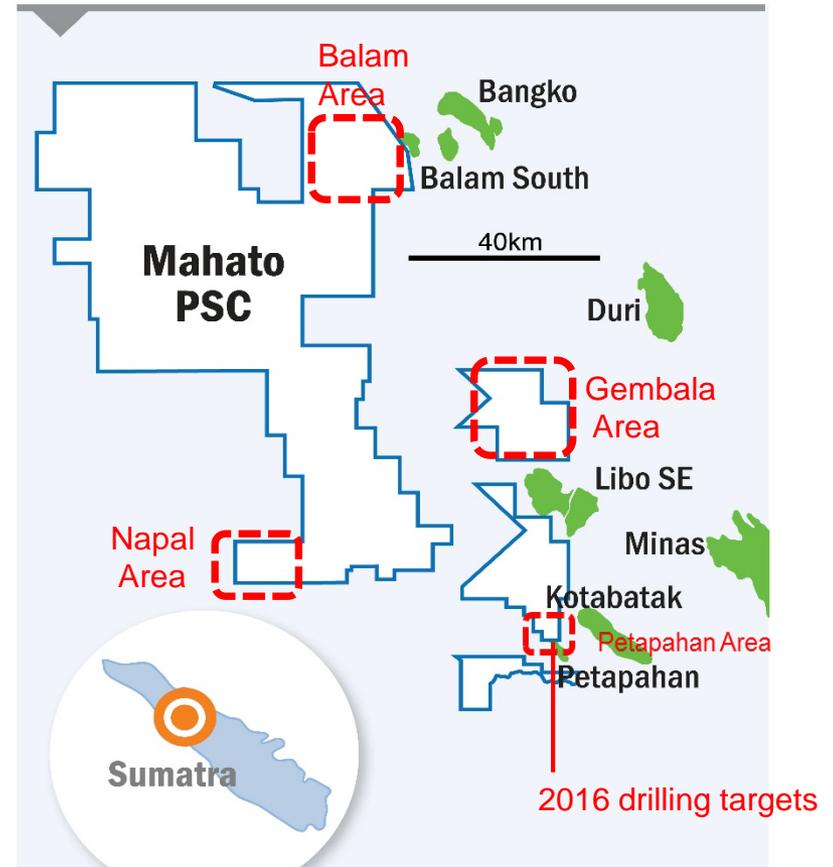
Top Eocene Depth Structure Map



“Big Ben” drilling rig. www.toddenenergy.co.nz

- 12.5% equity acquired late 2014
- Underexplored PSC within SE Asia's largest proven petroleum system, surrounded by Indonesia's largest producing oilfields
- 2 wells planned for 2016 to target an extension of the Chevron operated Petapahan field
- Multiple other independent exploration targets in cluster formations throughout block
- Onshore, low cost wells with short commercialisation times

MAHATO PSC LOCATION MAP



LEGEND

-  Cue Permit
-  Oil Field
-  Gas Field

- Near term activities with potential to add significant value to Cue
 - Australia: WA-359-P/WA-409-P (Ironbark) farm-out
 - Indonesia: Naga Selatan-2 exploration well
 - New Zealand: Te Kiri North -1 exploration well
 - Indonesia: Mahato PSC exploration wells
- Continued strong cashflow from existing operations
 - Expected production increases from Maari workovers
 - Sampang PSC production extension and >200% increase in Oyong gas price
 - Pine Mills production expansion through existing well reactivations/workovers

		CY 2016				
		Q4	Q1	Q2	Q3	Q4
Western Australia	Ironbark Farmout & well					
Mahakam Hilir PSC	Naga Selatan-2 Well					
PEP 51149	Te-Kiri North-1 well					
Mahato PSC	PA and PB wells					
Mahato PSC	Seismic Programme					
Maari	Growth Project Workovers					
Pine Mills	Well reactivations/workovers					



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