



ASX: CUE

Cue Energy Resources Limited
Annual General Meeting Presentation
22 October 2025

Managing a High-Quality Portfolio
Delivering Sustainable Production
Returning Attractive Dividends

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Various statements in this document may constitute statements relating to intentions, opinion, expectations, present and future operations, possible future events and future financial prospects. Such statements are not statements of fact and are generally classified as forward-looking statements that involve unknown risks, expectations, uncertainties, variables, changes and other important factors that could cause those future matters to differ from the way or manner in which they are expressly or impliedly portrayed in this document. Some of the more important of these risks, expectations, uncertainties, variables, changes and other factors are pricing and production levels from the properties in which the Company has interests, or will acquire interests, and the extent of the recoverable reserves at those properties. In addition, the Company has a number of exploration permits. Exploration for oil and gas is expensive, speculative and subject to a wide range of risks.

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An Attractive High Yield Investment

Long term sustainable cash flow generating oil and gas production assets across Australia, Indonesia, and New Zealand

Managing a high-quality portfolio

- Portfolio of non-operated production assets delivering \$55 million annual revenue⁽¹⁾
- Production of oil and gas and geographical diversification lowers investment risk
- 600,000 boe FY2025 annual production

Delivering sustainable production

- 13 new development wells on production in FY2025
- Development plans in existing projects Mahato, Sampang & Onshore Australia
- Mahato exploration drilling planned
- 11.1 mmboe of 2P + 2C resources ⁽²⁾

Returning attractive dividends

- 14% dividend yield for FY2025
- 1.5 cents/share dividend declared for FY25 (\$10.5 million)
- \$31.5 million in dividends declared over the last 2 years

1) FY25 Result. See ASX release dated 22 August 2025

2) See Appendix 1: 2025 reserves and Resources

Operational and Financial Performance: FY25 Financial Highlights⁽¹⁾

Continuing to Deliver Strong Operational Performance, Investment Discipline and Cashflow Generation

Revenue

\$54.8
million

Indonesia \$29.9m
Australia \$12.5m
New Zealand \$12.4m

Net Profit After Tax

\$6.3 million

EBITDAX

\$30.3 million

Final Dividend

0.5 / Share

Net Cash ⁽²⁾

\$10.8 million

Capital Returns to Shareholders
2.0 cents/share (\$14m) returned during FY25

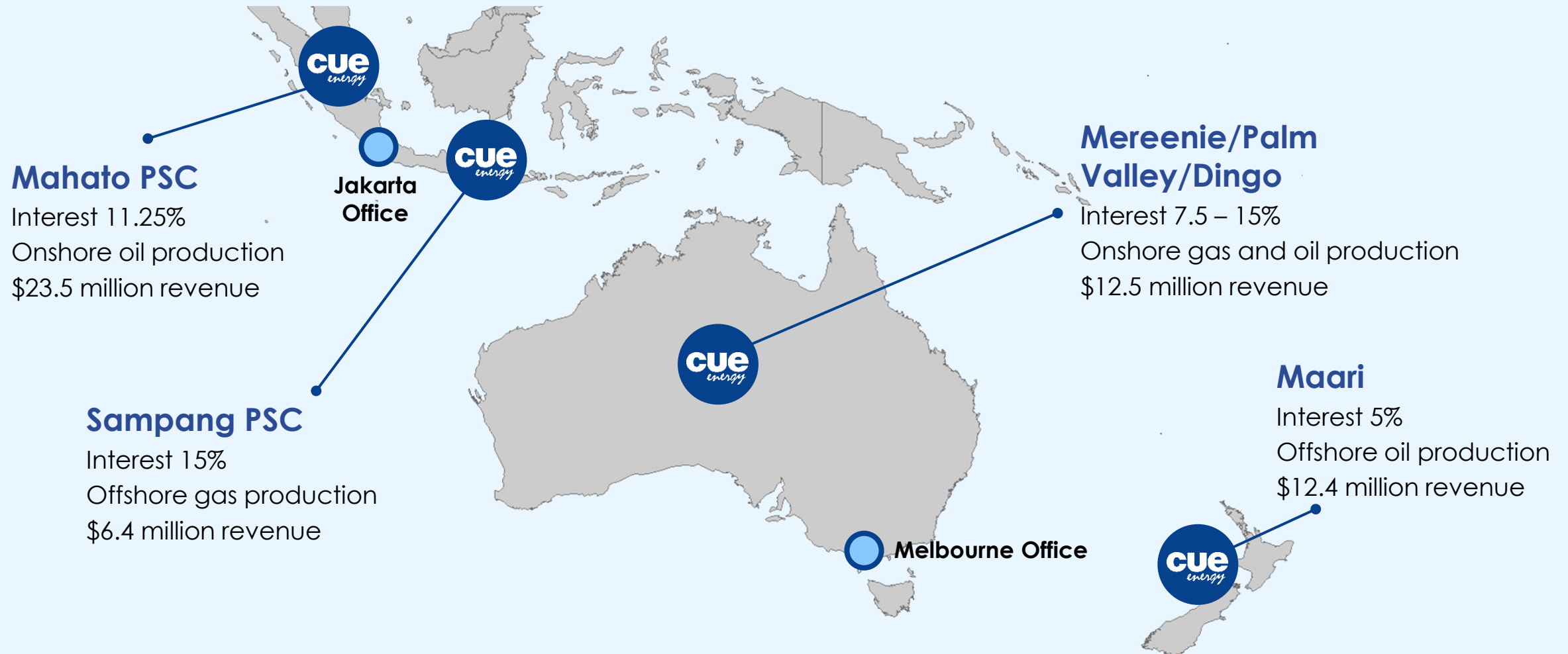


⁽¹⁾ FY25 Result. See ASX release dated 22 August 2025

⁽²⁾ As at 30 June 2025

Diversified Portfolio of Production Assets

Generating Strong Free Cash Flow from Four Key Production Assets



Executing a Clear Strategy

Disciplined Investment and Shareholder Returns

Maximise Value from Existing Assets

- ❑ Mahato continued development and exploration drilling
- ❑ Paus Biru Gas Development pending FID
- ❑ Sampang PSC opportunity to increase interest by 10% to 25%
- ❑ Mereenie / Palm Valley fields potential for additional drilling

Attractive Shareholder Returns

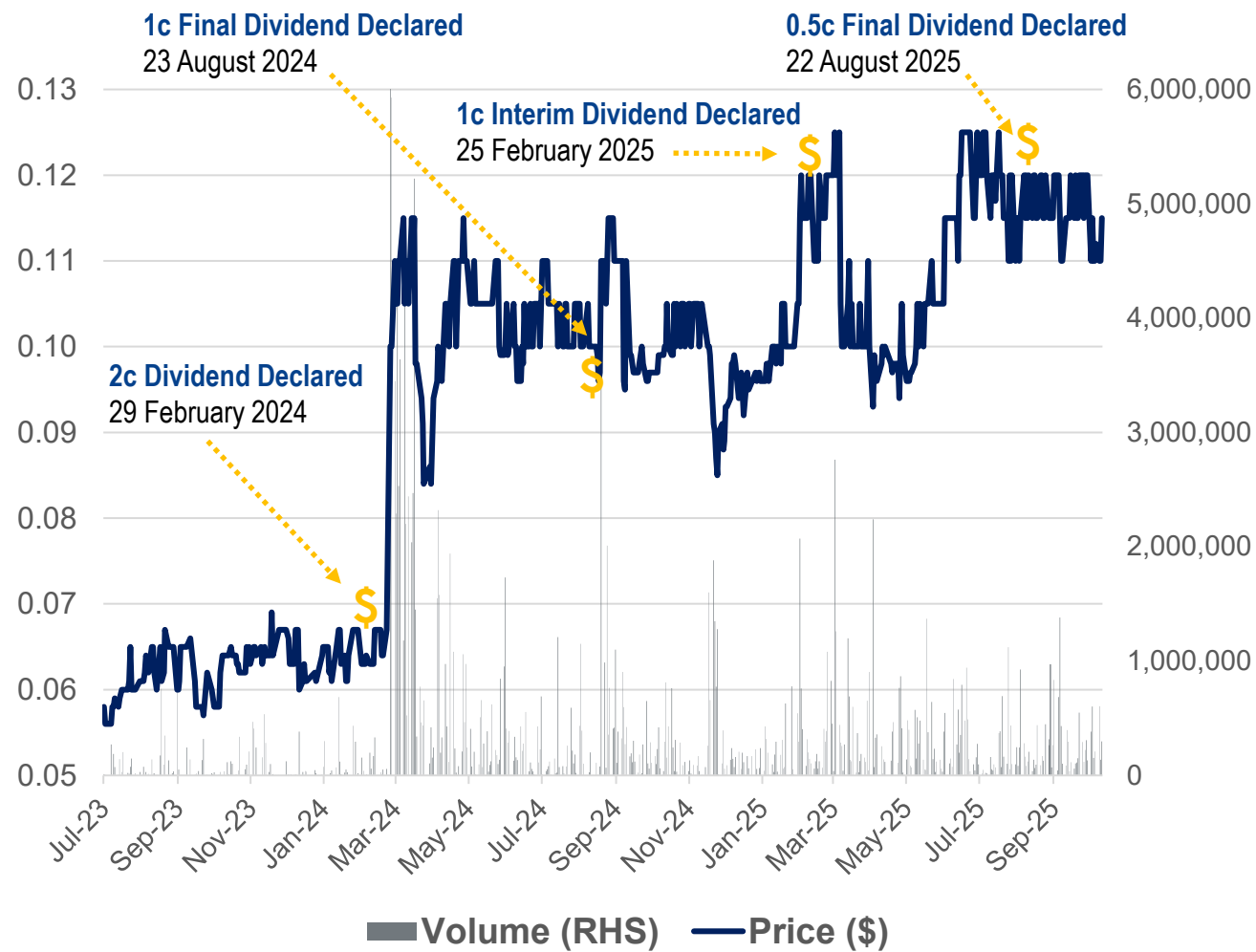
- ❑ 14% FY2025 Dividend yield
- ❑ Initiated dividends in FY24 with \$31.5m (4.5 cps) paid to date
- ❑ Policy of sustainable shareholder returns with bi-annual reviews

Growth in Known Areas

- ❑ Develop up to 5.6 mmboe of existing Contingent Resource
- ❑ New Ventures screening and assessment in existing project regions
- ❑ Balance sheet strength and cash flow to underpin new asset investment

Market Performance and Valuation

Strong Balance Sheet and Market Performance with Modest Valuation



Market Capitalisation (15/10/25)	\$80.4 million
Share price (15/10/25)	\$0.115
Largest Shareholders	50% Echelon Resources 16% Singapore Petroleum
Cash ⁽¹⁾	\$10.8 million
Debt	NIL
Enterprise Value (EV)	\$69.6 million
EV/2P ⁽²⁾	\$12.65/boe
FY25 EV/ EBITDAX ⁽³⁾	2.30x
FY2025 Dividend Yield ⁽⁴⁾	14%

(1) Reported at end June 2025.

(2) Based on 30 June 2025, published reserves. 2P Reserves at year end FY25 of 5.5 million barrels of oil equivalent. 69% of reported 2P reserves are gas and 31% are oil.

(3) Earnings before Interest, Tax, Depreciation Amortisation and Exploration based on FY25 EBITDAX of \$30.3m

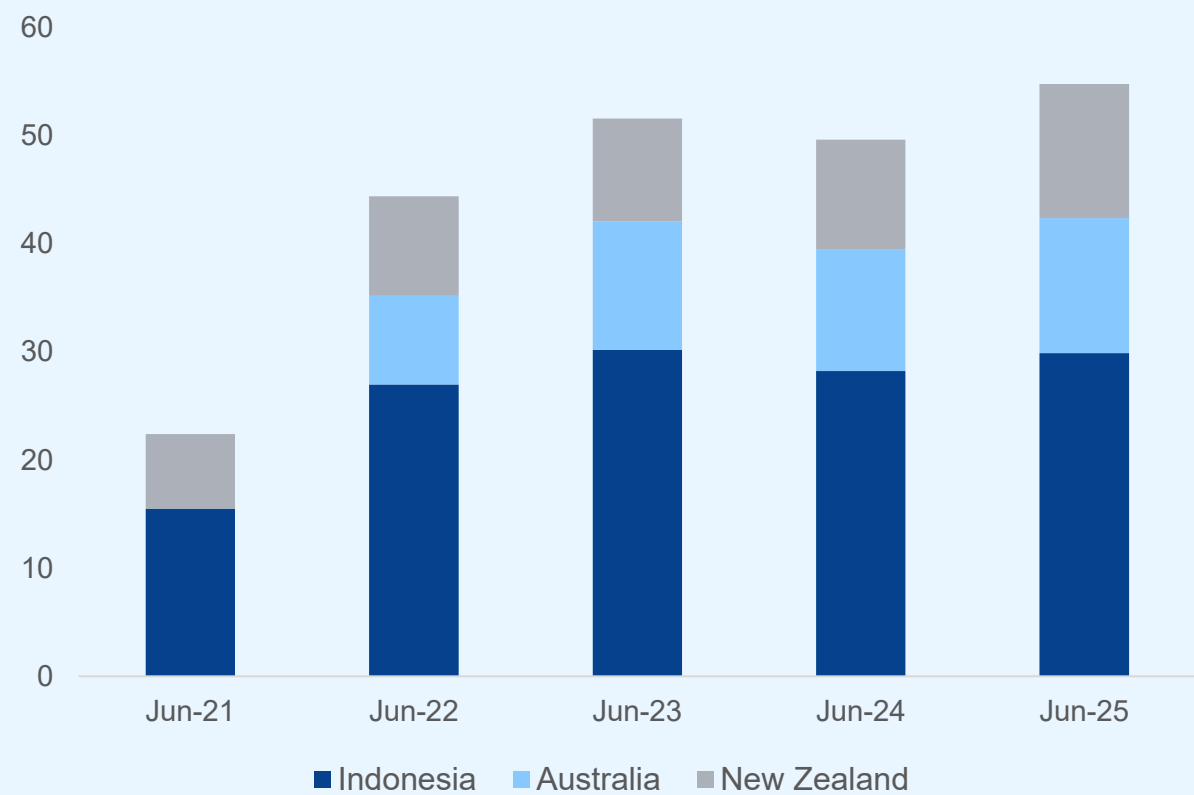
(4) FY25 Dividends declared (interim 1.0 cents/share + final 0.5cents/share) / 1 July 2024 share price

High Margin Asset Base

FY2025 Delivered Further Strong Operational and Financial Performance

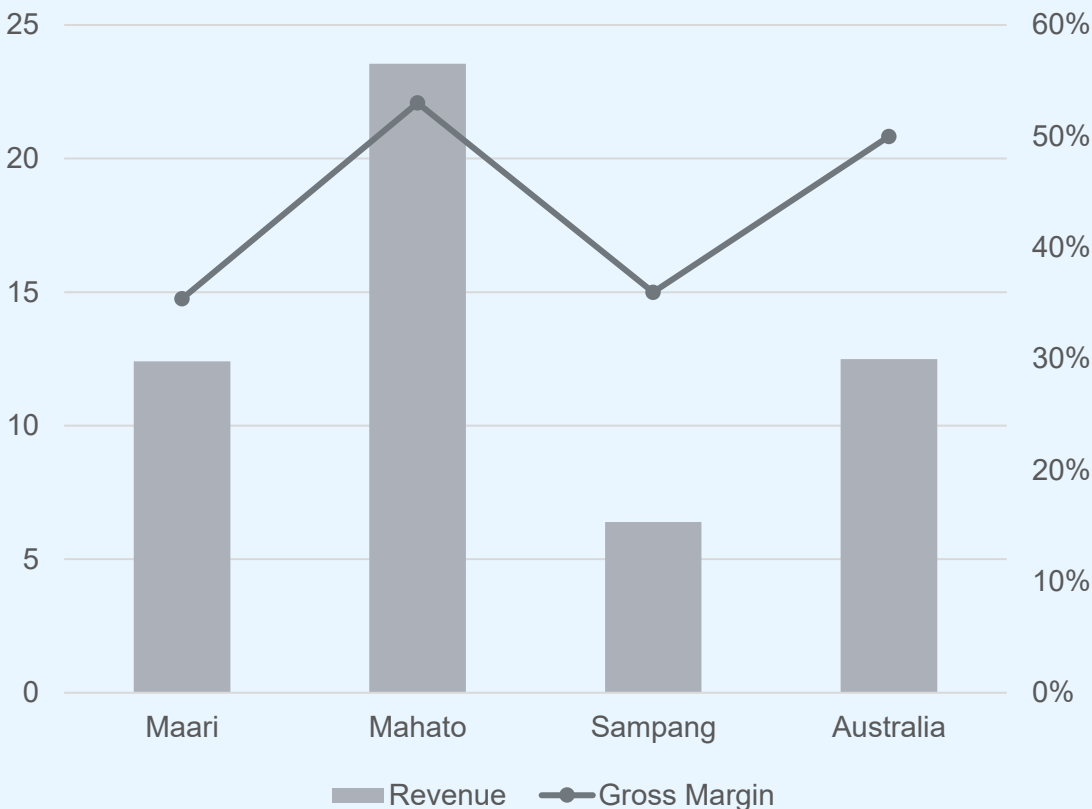
Annual Operating Revenue

A\$ million



FY25 Revenue and Gross Margin

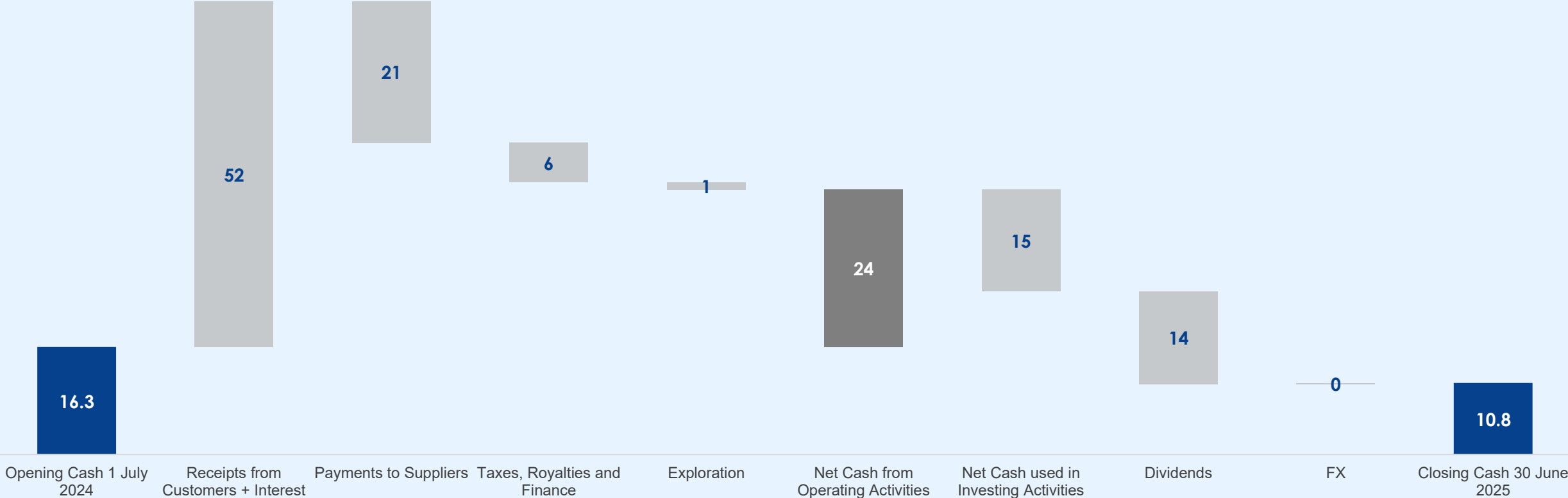
A\$ million



Strong Free Cash Generation

Enables Dividend Payments While Reinvesting to Sustain Production

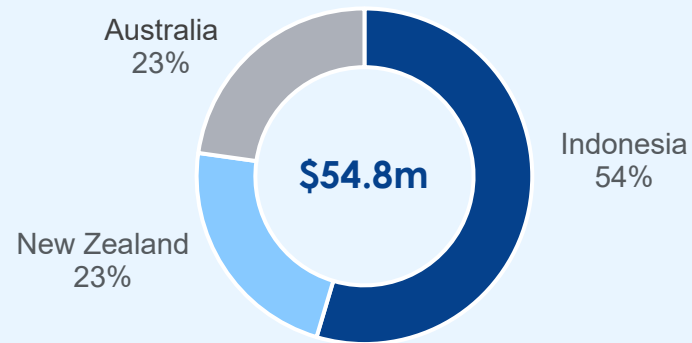
FY25 Cashflow \$ million



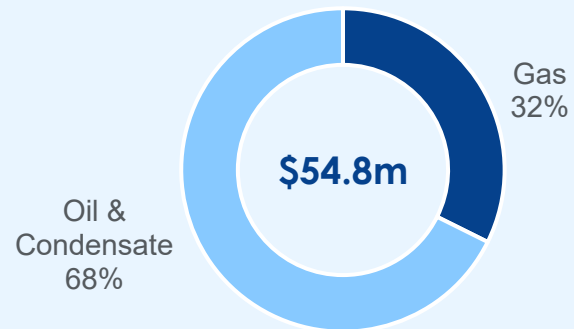
Asset and Commodity Diversity

Consistent Production Backed by a Diversified Asset Portfolio

FY25 Revenue by Country

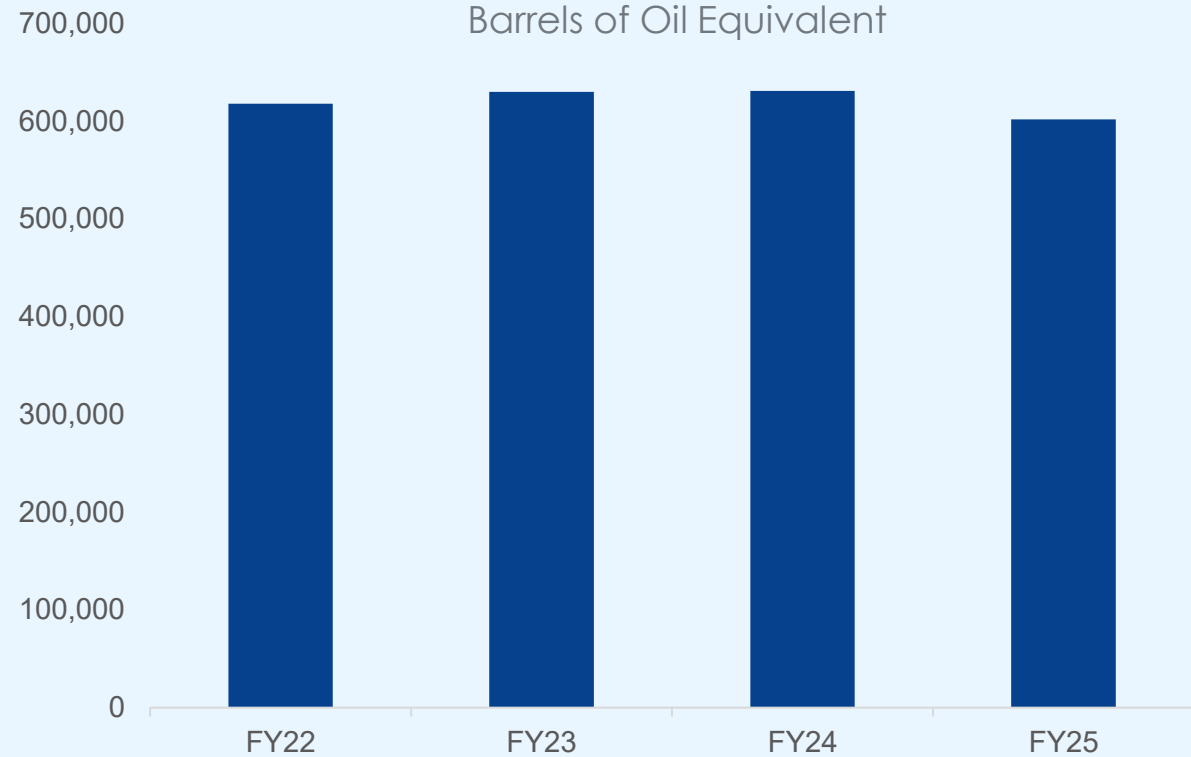


FY25 Revenue by Product



Net Production

Barrels of Oil Equivalent



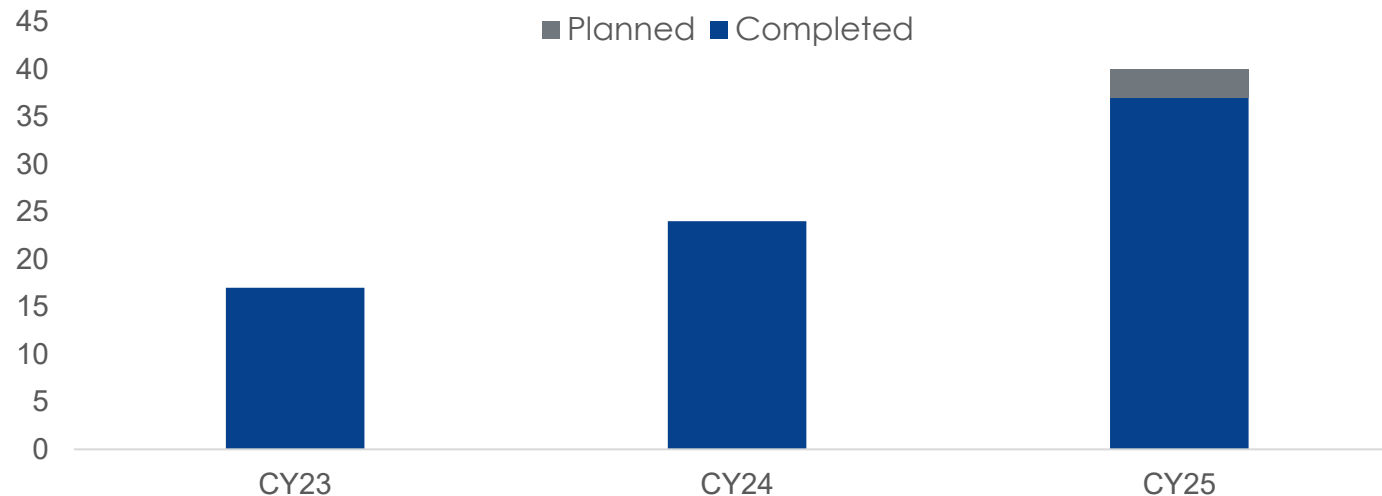
Mahato PSC: Indonesia

Ongoing Development Drilling and Exploration

- 11 new production wells added during FY25
- 2,000 barrels of oil per day initial production added from two new wells YTD FY26. Three more wells expected in the near term.
- Future focus shift to development of the Telisa reservoir, a shallower, regionally extensive formation already producing in other Central Sumatra Basin fields
- Exploration drilling planned for early CY26

Mahato Development Wells

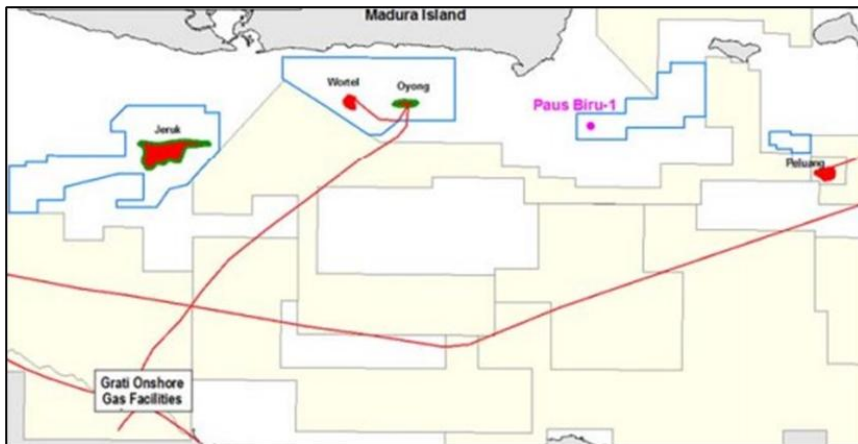
At 30 Sept 2025



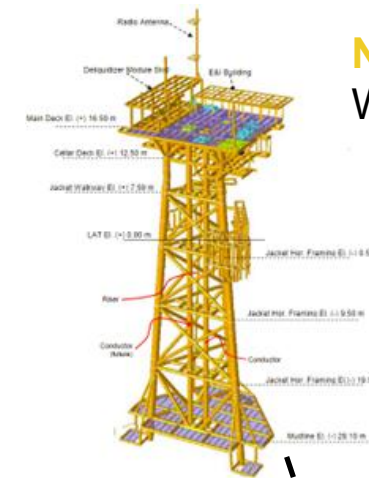
Sampang PSC: Indonesia

Gas Production with Paus Biru Development Upside

- Oyong and Wortel gas production enhancement through onshore compression installation in Q2 FY26
- Paus Biru gas development FID and 20-year permit extension application are progressing
- Paus Biru is targeting 20-25 mmcf/d (100%) production in 2027 from a single wellhead platform utilising the existing Oyong pipeline
- Cue has the opportunity to increase its Participating Interest from 15% to 25% in the Paus Biru development



Paus Biru Development Concept



New Paus Biru Wellhead Platform



Existing Oyong pipeline to shore

New 27km pipeline



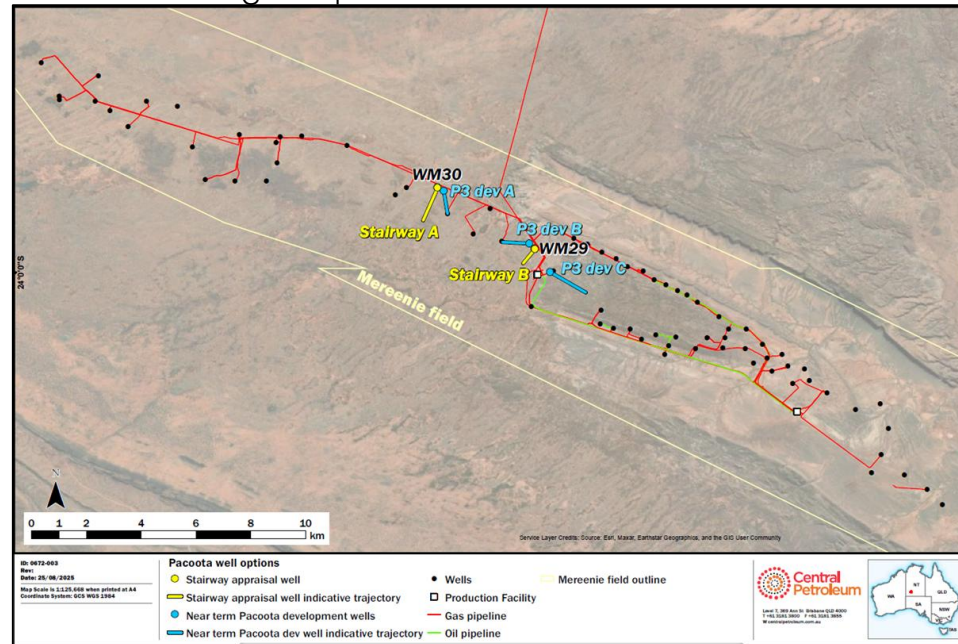
Existing Grati gas processing facility

Australian Onshore Gas

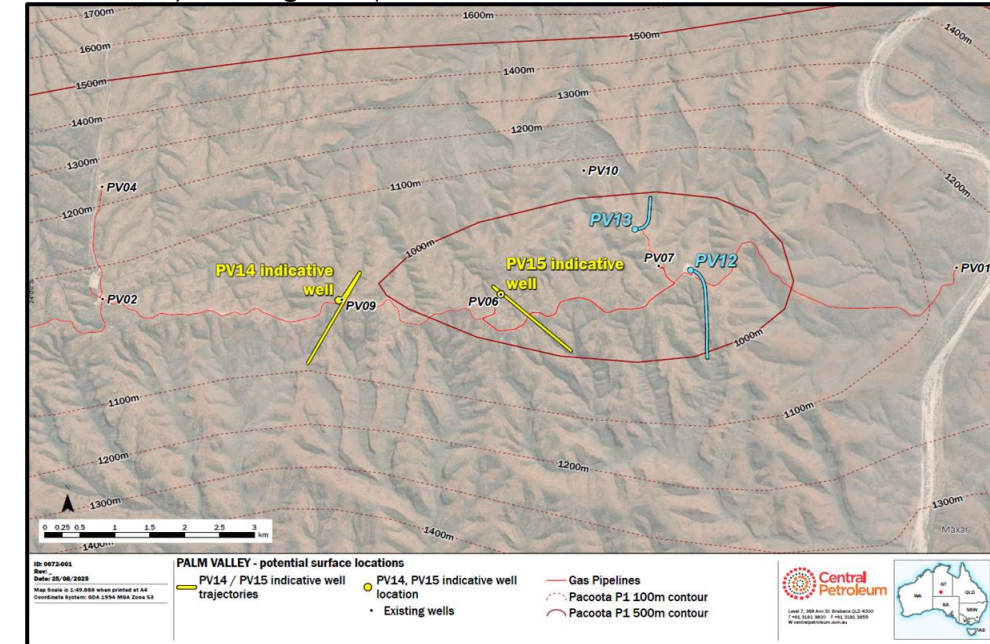
Mereenie, Palm Valley and Dingo Fields Supplying Natural Gas to Northern Territory and Eastern Australia

- Mereenie, Palm Valley and Dingo continue to deliver gas reliably, providing stable cashflow from term contracts
- WM29 and WM30 development wells continue to perform above expectations
- Mereenie and Palm Valley well opportunities being considered
- Strong market demand supports attractive prices in the Northern Territory and Eastern Australia

Mereenie existing and potential wells



Palm Valley existing and potential wells

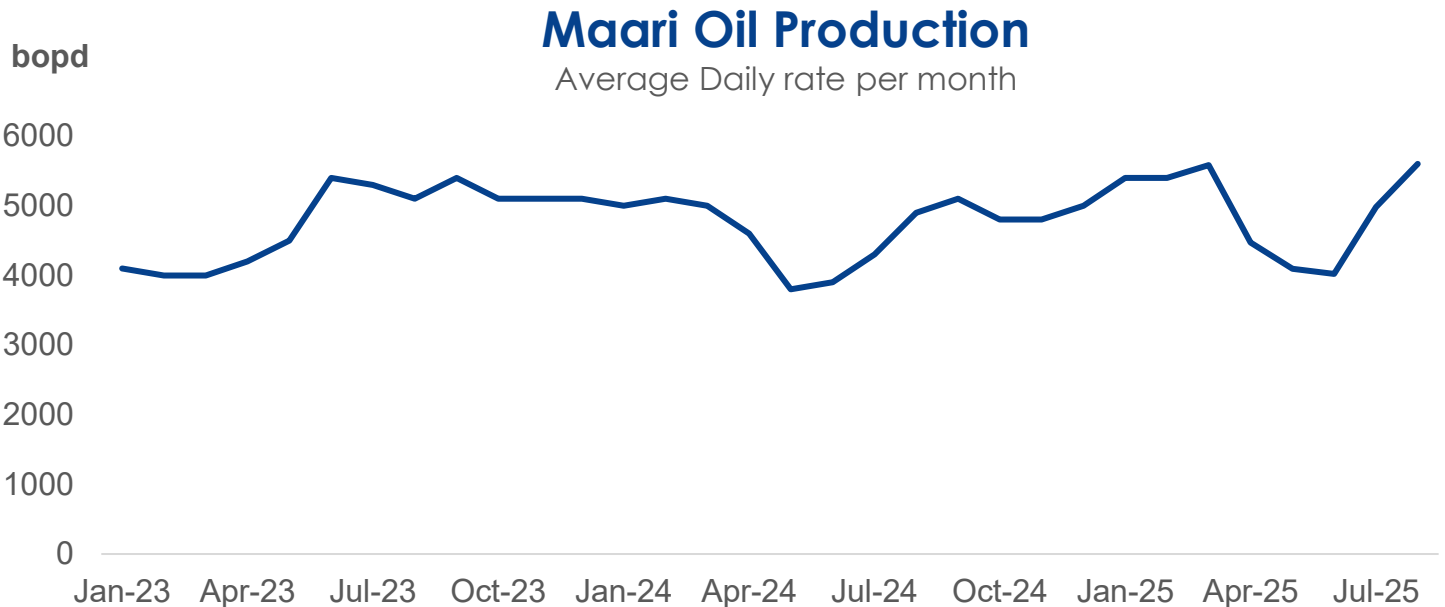




Maari Oilfield: New Zealand

Focusing on Production Optimisation and Cost Reduction

- Continuing strong production with August average of 5,600 bopd the highest in 5 years
- 50 million barrel production milestone achieved
- 10-Year permit extension granted to 2037 provides time for investigation of further field opportunities
- Ongoing focus on continued production optimisation and cost management



Sustainability

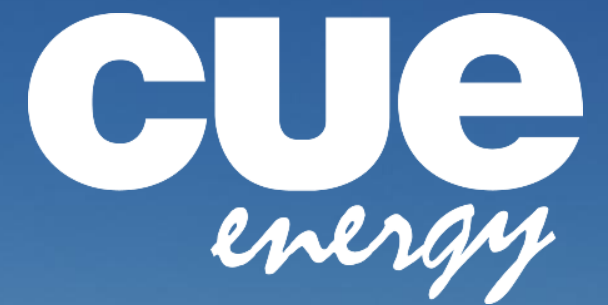
Working with Partners to Support Local Communities and Reduce Emissions



Investment Recap

High Performing Portfolio Supports Attractive Dividends and Valuation





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Appendix 1: Cue Reserves and Resources

30 June 2025 – Net to Cue

1P Reserves Summary

RESERVES PROVEN (1P)		1P			1P			1P		
		DEVELOPED			UNDEVELOPED			TOTAL		
		GAS	OIL	EQUIVALENT	GAS	OIL	EQUIVALENT	GAS	OIL	EQUIVALENT
Country	Field/Permit	PJ	mmstb	mmboe	PJ	mmstb	mmboe	PJ	mmstb	mmboe
Australia	Mereenie	8.5	0.1	1.5	0.2	0.0	0.0	8.7	0.1	1.5
	Palm Valley	2.8	0.0	0.5	0.0	0.0	0.0	2.8	0.0	0.5
	Dingo	2.8	0.0	0.5	2.8	0.0	0.5	5.5	0.0	0.9
New Zealand	Maari	0.0	0.2	0.2	0.0	0.2	0.2	0.0	0.4	0.4
Indonesia ⁽¹⁾	Sampang	0.7	0.0	0.1	0.0	0.0	0.0	0.7	0.0	0.1
	Mahato	0.0	0.8	0.8	0.0	0.0	0.0	0.0	0.8	0.8
TOTAL RESERVES		14.7	1.1	3.5	3.0	0.2	0.7	17.7	1.3	4.2

2P Reserves Summary

RESERVES PROVEN & PROBABLE (2P)		2P			2P			2P		
		DEVELOPED			UNDEVELOPED			TOTAL		
		GAS	OIL	EQUIVALENT	GAS	OIL	EQUIVALENT	GAS	OIL	EQUIVALENT
Country	Field/Permit	PJ	mmstb	mmboe	PJ	mmstb	mmboe	PJ	mmstb	mmboe
Australia	Mereenie	11.0	0.1	1.5	0.4	0.0	0.1	11.4	0.1	2.0
	Palm Valley	3.1	0.0	0.5	0.0	0.0	0.0	3.1	0.0	0.5
	Dingo	3.3	0.0	0.5	3.2	0.0	0.5	6.5	0.0	1.1
New Zealand	Maari	0.0	0.2	0.2	0.0	0.3	0.3	0.0	0.5	0.5
Indonesia ⁽¹⁾	Sampang	1.2	0.0	0.2	0.9	0.0	0.1	2.1	0.0	0.4
	Mahato	0.0	1.1	1.1	0.0	0.0	0.0	0.0	1.1	1.1
TOTAL RESERVES		18.6	1.4	3.9	4.5	0.3	1.0	23.1	1.7	5.5

2C (Best Estimate) Contingent Resources Summary

Contingent Resources (2C)		Equity	Gas (PJ)	Oil (mmstb)	Total (mmboe)
Field					
Mereenie		7.5%	13.7	0.0	2.3
Palm Valley		15%	0.6	0.0	0.1
Sampang - Jeruk		8.18%	0.0	1.2	1.2
Sampang - Paus Biru		15%	7.0	0.0	1.2
Mahato - Telisa		11.25%	0.0	0.8	0.8
Total			21.3	2.1	5.6

LEGEND:
 PJ Petajoules
 MMSTB Million Stock Tank Barrels
 MMBOE Million Barrels of Oil Equivalent

Governance arrangements and internal controls Cue estimates and reports its petroleum reserves and resources in accordance with the definitions and guidelines of the Petroleum Resources Management System 2018 (SPE-PRMS), published by the Society of Petroleum Engineers (SPE). All estimates of petroleum reserves reported by Cue are prepared by, or under the supervision of, a qualified petroleum reserves and resources evaluator. Cue has engaged the services of Echelon Resources Limited to independently assess all reserves. Cue reviews and updates its oil and reserves position on an annual basis, or as frequently as required by the magnitude of the petroleum reserves and changes indicated by new data and reports the updated estimates as of 30 June each year as a minimum.

Reserves compliance statements

Oil and gas reserves, are reported as at 1 July 2025 and follow the SPE PRMS Guidelines (2018).

This resources statement is approved by, based on, and fairly represents information and supporting documentation prepared by Echelon General Manager Assets & Engineering Daniel Leeman. Daniel is a Chartered Engineer with Engineering New Zealand and holds Masters' degrees in Petroleum and Mechanical Engineering as well as a Diploma in Business Management and has over 15 years of experience. Daniel is also an active professional member of the Society of Petroleum Engineers.

Echelon reviews reserves holdings twice a year by reviewing data supplied from the field operator and comparing assessments with this and other information supplied at scheduled Operating and Technical Committee Meetings.

Daniel is currently an employee of Echelon Resources Limited whom, at the time of this report, are a related party to Cue Energy. Daniel has been retained under a services contract by Cue to prepare an independent report on the current status of the entity's reserves. As of the 1 July 2025, Echelon held an equity of 49.97% of Cue.

Cue currently holds an equity position of 5%, 11.25% and 15% in the Maari, Mahato and Sampang assets respectively, though Production Sharing Contract adjustments at the Mahato and Sampang fields affect the net equity differently across the various reserve categories. In the Amadeus basin, Cue currently holds 7.5% equity in the Mereenie field and 15% equity in each of the Dingo and Palm Valley fields.

For undeveloped reserves, the following project maturity sub-classes are assumed- at Mahato PSC, Undeveloped- Approved for Development, at Sampang PSC- Justified for Development, at Maari- Justified for Development, at Mereenie and Dingo- Justified for Development.

For Sampang & Mahato PSC Contingent Resources, as the developments are not yet sanctioned, the economics and royalties are not yet known, therefore an assumed net effective equity is used of 15% for Paus Biru, 8.18% for Jeruk and 11.25% for Telisa (Mahato PSC). The Contingent Resource sub- classes are as follows- for Paus Biru, 2C Development Pending, for Jeruk and Telisa, 2C Development Unclassified, and for Mereenie and Palm Valley 2C Development On Hold.

Estimates are based on all available production data, the results of well intervention campaigns, seismic data, analytical and numerical analysis methods, sets of deterministic reservoir simulation models provided by the field operators (OMV, Tencal, Medco and Central Petroleum), and analytical and numerical analyses. Forecasts are based on deterministic methods.

For the conversion to equivalent units, standard industry factors have been used of 6Bcf to 1mmboe, 1Bcf to 1.05PJ, 1 tonne of LPG to 8.15 boe and 1TJ of gas to 163.4 boe.

Net reserves are net of equity portion, royalties, taxes and fuel and flare (as applicable).

All reserves and resources reported refer to hydrocarbon volumes post-processing and immediately prior to point of sale. The volumes refer to standard conditions, defined as 14.7psia and 60°F.

The extraction methods are as follows; for Maari oil is produced to the FPSO Raroa and directly exported to international oil markets, at Mahato, it is via EPF facilities which includes an oil and water separation system, with the oil then piped 6km to the CPI operated Petapahan Gathering Station, at Sampang, gas is gathering from the Wortel and Oyong fields and piped to shore where it is sold into the Grati power station, at the Mereenie and Palm Valley gas fields gas is gathered from the wells and ultimately collated into the Amadeus Gas Pipeline where sales vary to different customers within the region and further afield and at Dingo, gas is sold into Alice Springs and the Owen Springs power plant. Tables combining reserves have been done arithmetically and some differences may be present due to rounding.

For the 2P change of reserves year-on-year, quoted as the reserves replacement ratio herein, the calculation is performed via; stated 2P total reserves as at 1 July 2025, divided by the sum of stated 2P total reserves as at 1 July 2024, less production during FY25 and any acquisitions, all in millions of barrels of oil equivalent. In this case $RRR = 5.5 / (6.3 - 0.6 - 0.0) = 96\%$.