

Cue Energy Resources Limited

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TO : Company Announcements Office

> 10th Floor 20 Bond Street Sydney NSW 2000

DATE: 22 November 2006 PAGES (including this page):31

FROM: Andrew Knox

RE : Annual General Meeting – CEO Presentation

Attached please find Cue Energy Resources Limited's release with respect to the above mentioned.

Yours faithfully

Andrew M Knox **Public Officer**



Cue Energy Resources Limited

CEO PRESENTATION

MELBOURNE 22 NOVEMBER 2006

CUE ENERGY STATISTICS



20 Largest Shareholders 13 November 2006

1	Todd Petroleum Mining Company Limited	135,919,429	21.63%
2	Octanex NL	36,380,140	5.79%
3	Todd Tasman Oil Ltd	21,600,000	3.44%
4	ANZ Nominees Limited	13,876,711	2.21%
5	National Nominees Limited	10,169,353	1.62%
6	Portfolio Securities Pty Ltd	10,000,000	1.59%
7	Westpac Custodian Nominees Limited	9,160,985	1.46%
8	JP Morgan Nominees Australia Limited	9,012,992	1.43%
9	Berne No 132 Nominees Pty Ltd#	8,764,110	1.40%
10	Independent Asset Management Pty Limited	6,000,000	0.96%
11	Ernest Geoffrey Albers	5,302,140	0.84%
12	Citicorp Nominees Pty Limited	5,238,385	0.83%
13	Bronwyn Beder & Coliln MacEwan	4,500,000	0.72%
14	DSB Vickers Securities (Singapore) Pte Ltd	4,350,000	0.69%
15	BRC Australia Pty Ltd	3,325,000	0.53%
16	Trust Company of Australia Ltd	3,230,000	0.51%
17	York House Pty Ltd (No 2 A/C)#	3,000,000	0.48%
18	Cogent Nominees Pty Ltd	2,614,000	0.42%
19	Mirek Haas Pty Ltd	2,600,000	0.42%
20	First NZ Capital Custodians Limited	2,224,165	0.35%

Shareholders	6,363
Listings	Australia/PNG
Ordinary Shares	628.2 Million
Top 20 Shareholders	297 Million Shares
Market Capitalisation @ A0.14 cents	A\$88 Million
Cash at 31 October 2006	A\$19 Million
No Debt	
Australian Registered Company	
Employees	6

... top 20 shareholders = 47.32%

... cash in bank

ideb on ...



DIRECTORS & EXECUTIVES

NON EXECUTIVE CHAIRMAN

Richard Tweedie LL.B

MD Todd Energy NZ – 25% of shares

NON EXECUTIVE DIRECTORS

Geoffrey Albers LL.B

Ken Hoolihan M Sc (Hons)

Leon Musca LL.B

Founder - 6.6% of shares

Exploration Manager Todd

Lawyer - 1.6% of shares

CHIEF EXECUTIVE OFFICER

Bob Coppin B Sc (Hons)

40 years experience, oil & gas Joined Cue 1994

CHIEF FINANCIAL OFFICER

Andrew Knox B Com

24 years experience, oil & gas Joined Cue 1994

EXPLORATION MANAGER

Chris Kernick B Sc (Hons)

22 Years experience, oil & gas Joined Cue 2005

CORPORATE PLAN



... Australiasia & SE Asia Focus

EXPLORATION, NEW VENTURES

Quality existing areas, new areas



Jeruk

Manaia

Barikewa, Kimu



Oyong Field

Wortel Field

Maari Field

PRODUCTION

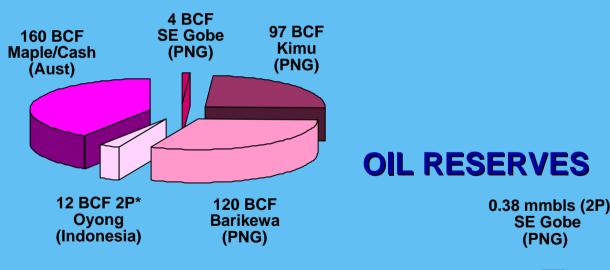
SE Gobe oil provides base income



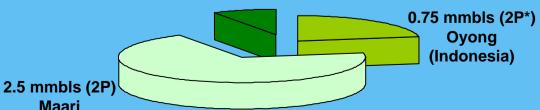
CUE HYDROCARBON INVENTORY

...Large future gas potential

GAS RESOURCES



(New Zealand)



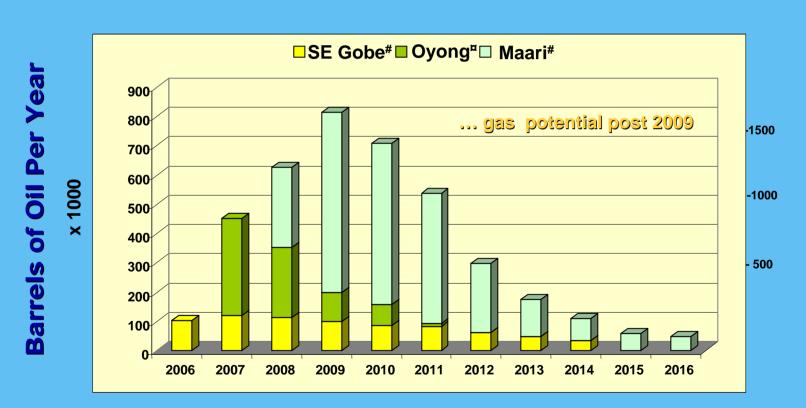
... drives cash flow increase

(PNG)

^{*} Cue estimate after government take



NET OIL PRODUCTION FORECAST

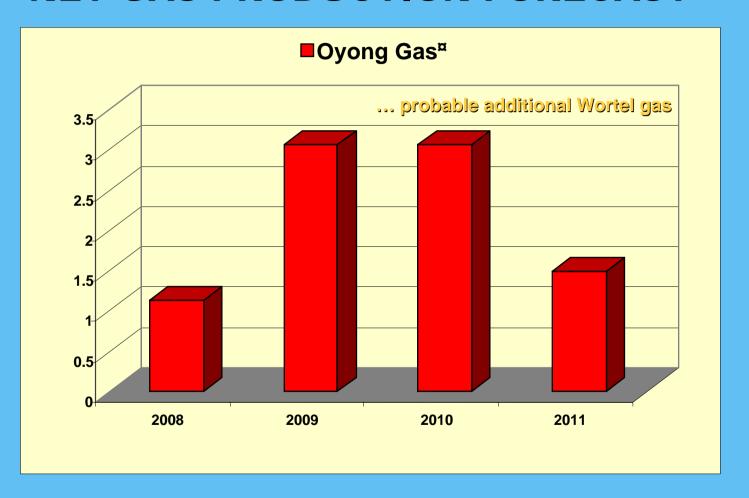


- # Cue estimate
- **¤** Cue estimate (after government take)

... substantial cash flow increase 2007



NET GAS PRODUCTION FORECAST

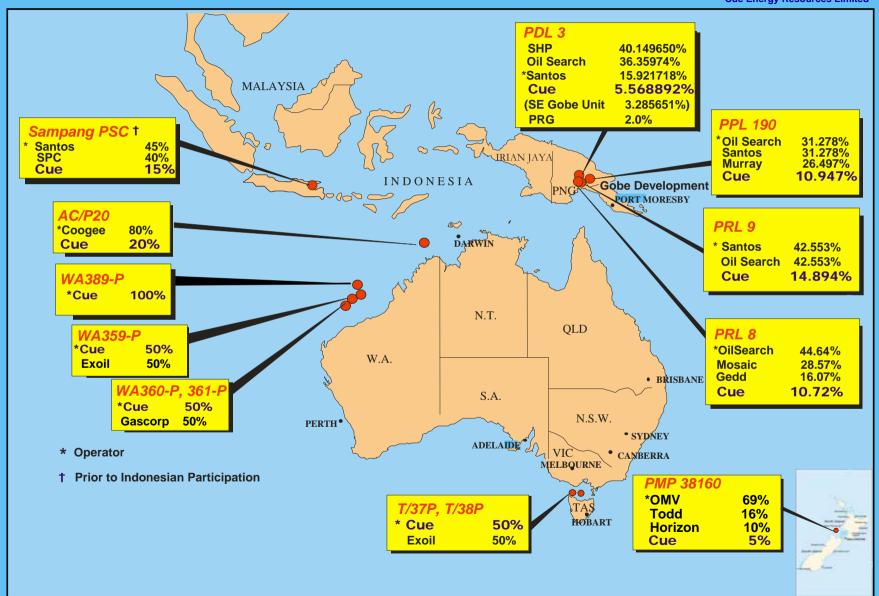


Cue estimate after government take, using contract gas price.

JOINT VENTURE INTERESTS









PROJECTS

PNG INDONESIA NEW ZEALAND AUSTRALIA

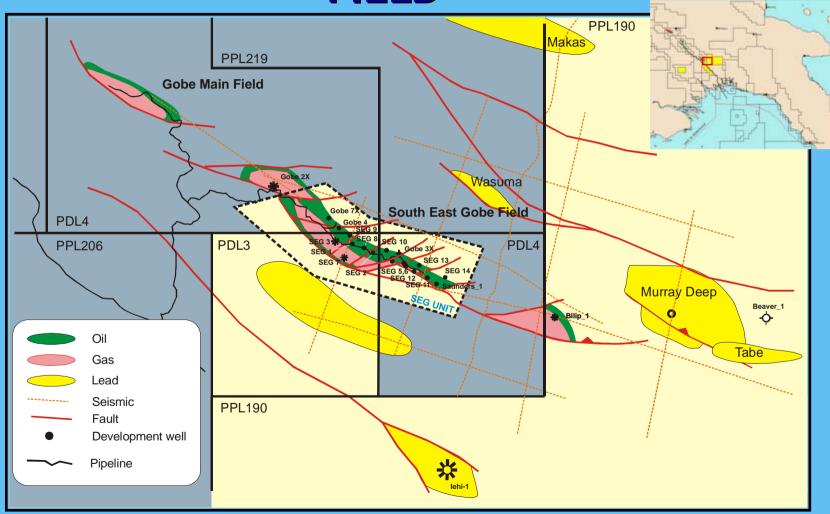


PAPUA NEW GUINEA NT HIDES GAS FIELD MORAN OIL FIELD ■ Goroka **AGOGO OIL FIELD HEDINIA/ IAGIFU OIL FIELD GOBE, SE GOBE OIL FIELDS** KIMU GAS FIELD **PPL 190** PRL 9 Poley 30 PDL 3 BARIKEWA GAS FIELD PRL 8 KUTUBU PIPELINE **Proposed Pipeline** KUMUL MARINE TERMINAL **To Port Moresby Proposed Pipeline PNG-Queensland KILOMETRES**

PAPUA NEW GUINEA

Cue Energy Resources Limited

SOUTH EAST GOBE FIELD

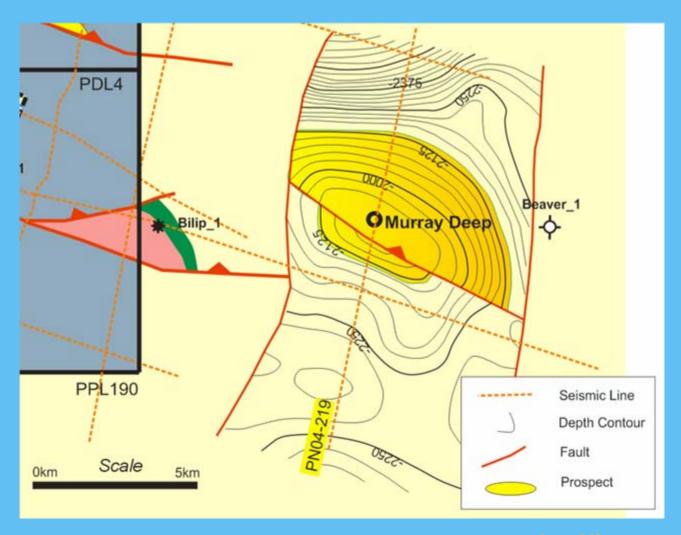


... provides long term base income

PAPUA NEW GUINEA



MURRAY DEEP PROSPECT

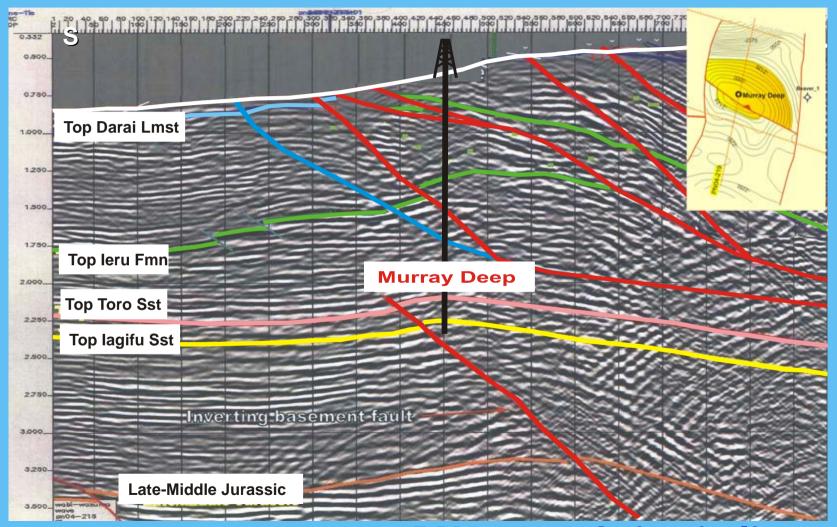


... significant oil upside

PAPUA NEW GUINEA



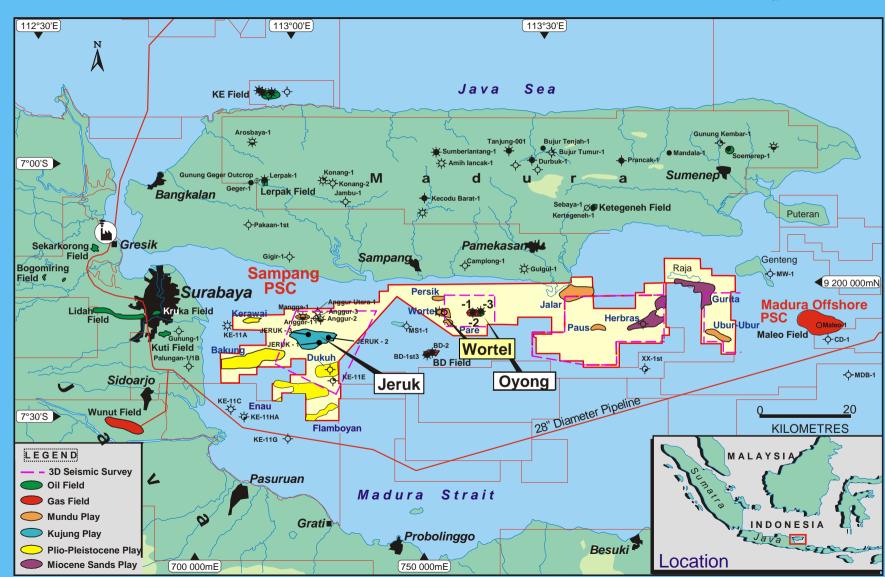
MURRAY DEEP PROSPECT



PN04-219 Seismic line

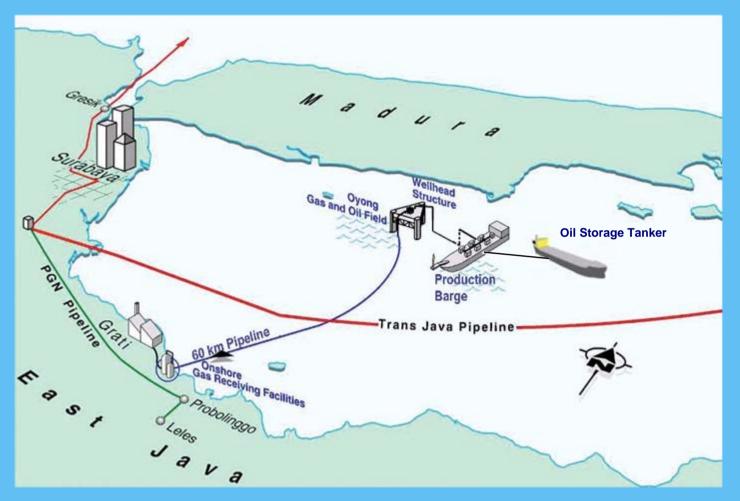
SAMPANG PSC - INDONESIA





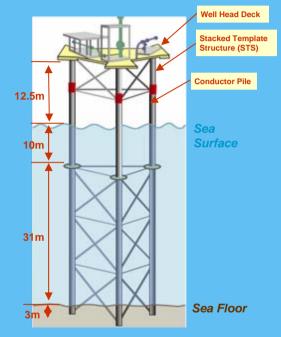


OYONG DEVELOPMENT CONCEPT



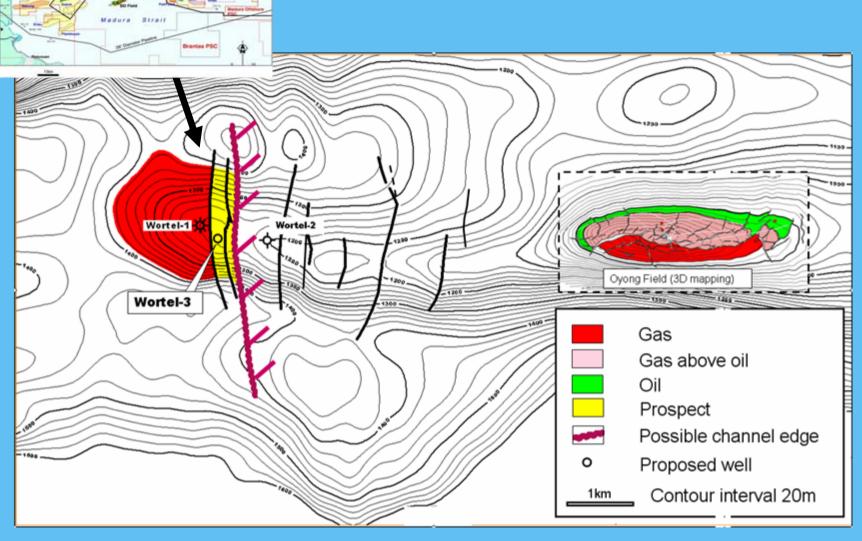
OYONG DEVELOPMENT STATUS



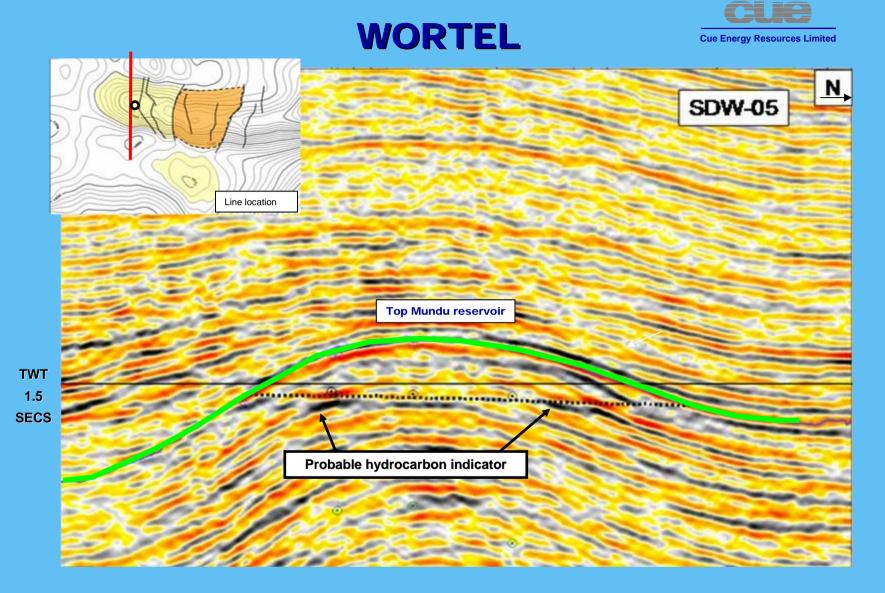


- Platform installed
- Development drilling completed
- Storage tanker on location
- Production barge delayed
- Capital costs ~ USD130 million gross
- Cue cost ~ USD19.5 million
- First oil production 2Q 2007
- Gas Sales Agreement signed
- Gas development phase underway
- First gas production 2008





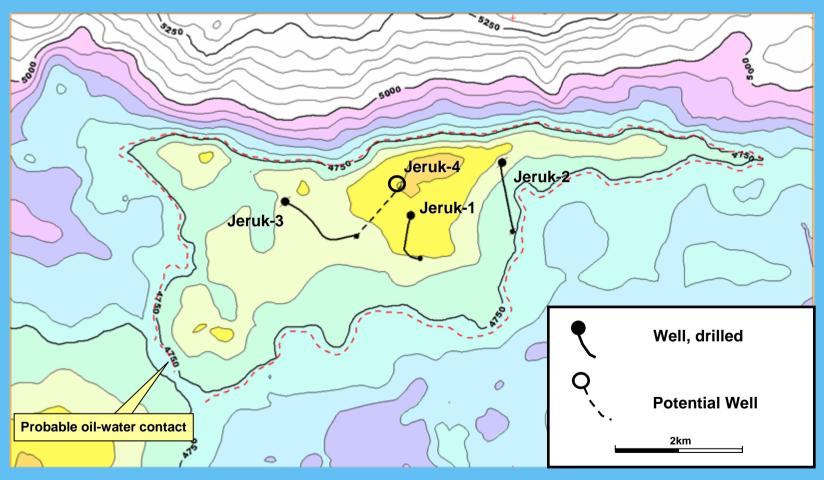
Wortel Depth Map



SDW-05 Seismic line

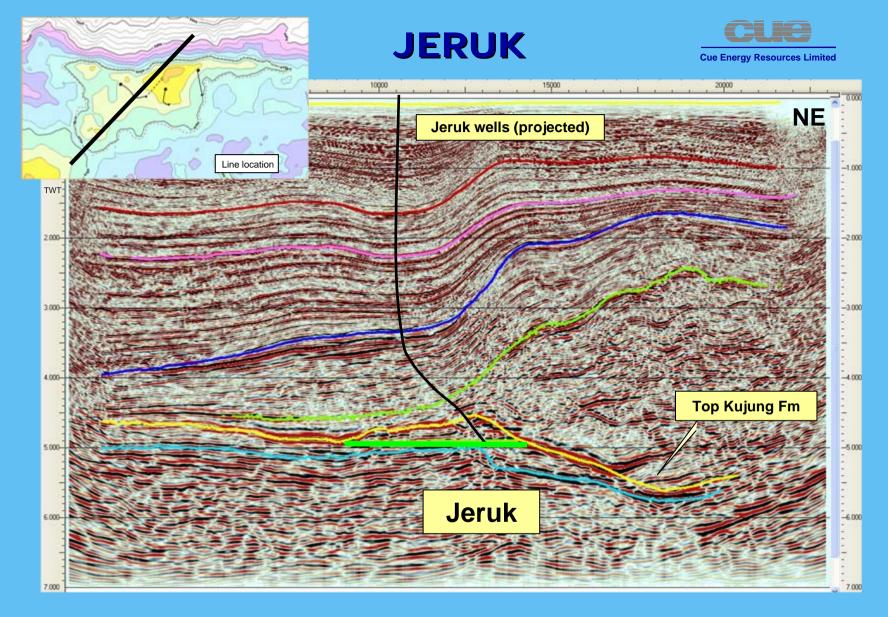


JERUK OIL DISCOVERY



Cue Mapping - Preliminary

Top Kujung Limestone Depth Structure



Seismic line through Jeruk Structure

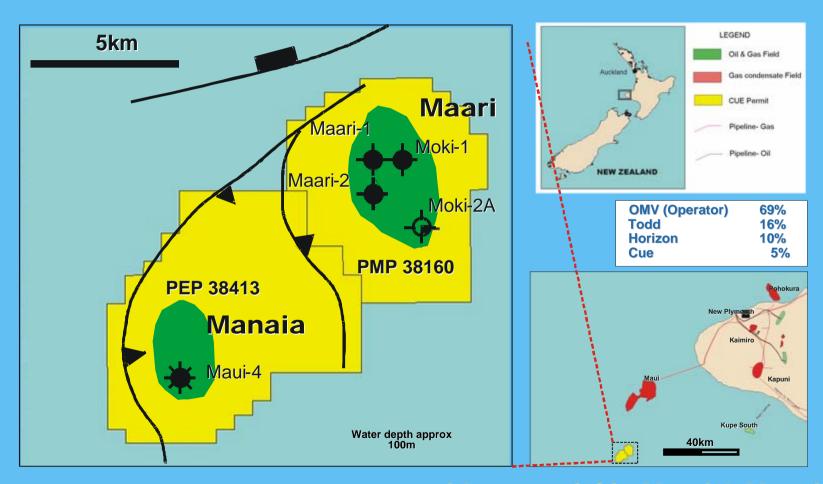


JERUK OIL DISCOVERY

- Shallow water ~ 42 metres, deep wells ~ 5000 metres
- Kujung limestone reservoir
- Oil flows from all three wells
- Reduced oil column ~ approximately 145 metres
- Recoverable oil less than previous Santos 170 mmbbls est
- Data being re-evaluated complex
- Cue reduced interest for removal of farmin premium and back costs payment



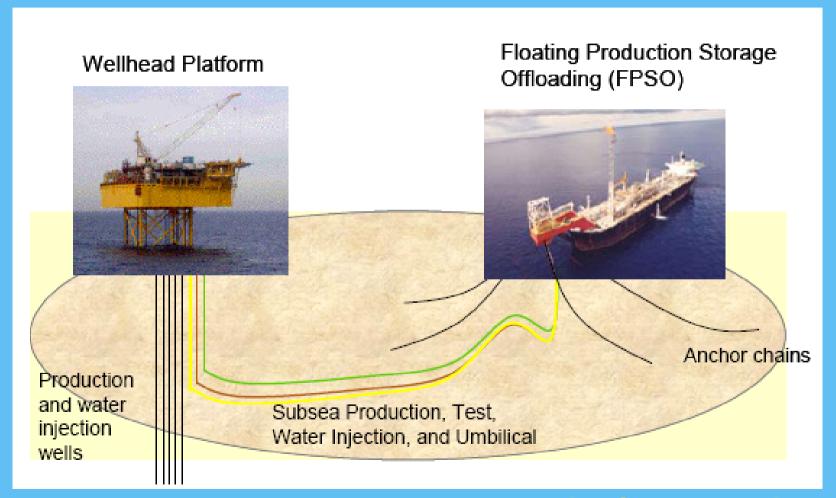
MAARI OIL FIELD



... upside potential in Maari & Manaia



MAARI DEVELOPMENT SCHEME



... development underway



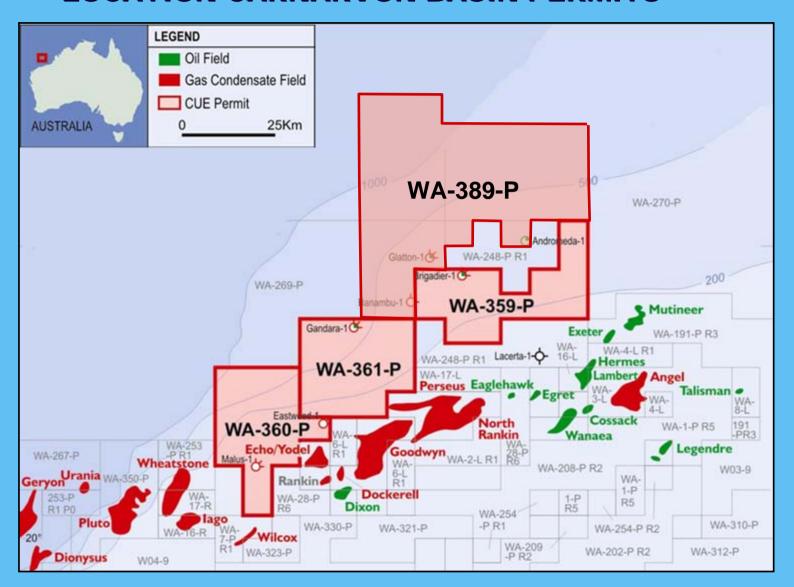
MAARI OIL DEVELOPMENT



- P₅₀ oil reserves ~ 50 million barrels
 - Cue share ~ 2.5 million barrels(area upside ~ 10-20 mmbbls)
- Capital costs ~ US\$440 million gross
 - Cue share ~ US\$22 million
- Development construction underway
- First oil 2Q 2008
- 35,000 bopd by 3Q 2008
 - Cue share 1,750 bopd

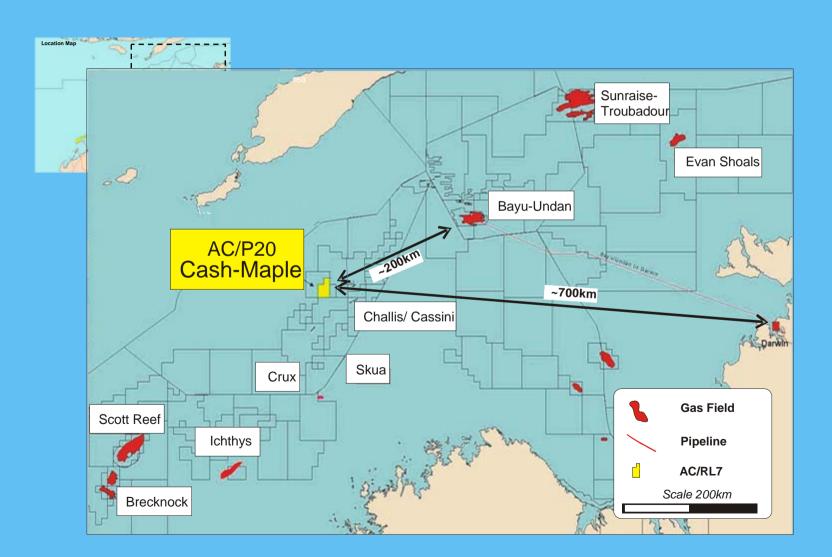
Cue Energy Resources Limited

LOCATION CARNARVON BASIN PERMITS



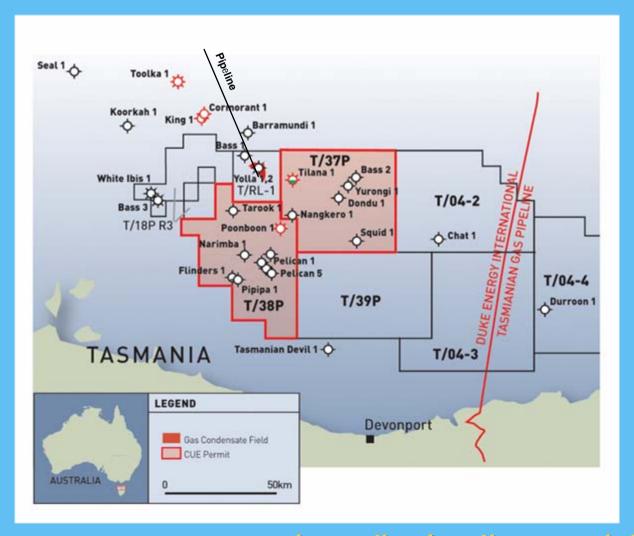


ASHMORE CARTIER PERMIT AUSTRALIA



BASS BASIN PERMITS AUSTRALIA





... immediately adjacent to infrastructure

2007 ACTIVITY



Papua New Guinea

- SE Gobe oil production continues
- Exploration drilling Murray Deep (Cobra -1)
- Barikewa geological survey
- Kimu seismic

<u>Indonesia</u>

- Oyong oil production begins
- Wortel development drilling
- Oyong/Wortel gas production development underway
- Jeruk evaluation
- Exploration, drilling

New Zealand

- Maari development continues
- Maari platform installed

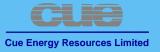
<u>Australia</u>

- Pelican gas discovery evaluation
- 3D & 2D seismic in exploration blocks



SUMMARY

- Balanced portfolio
 - **Current oil production**
 - Large increase in oil production
 - **Appraisal opportunities**
 - **Exploration drilling**
 - **Quality exploration acreage**
 - Large gas upside



DISCLAIMER & IMPORTANT NOTICE

Various statements in this document constitute statements relating to intentions, future acts and events. Such statements are generally classified as forward looking statements and involve known risks, expectations, uncertainties and other important factors that could cause those future acts, events and circumstances to differ from the way or manner in which they are expressly or impliedly portrayed herein.

Some of the more important of these risks, expectations and uncertainties are pricing and production levels from the properties in which the Company has interests, and the extent of the recoverable reserves at those properties. In addition, the Company has a number of exploration permits. Exploration for oil and gas is expensive, speculative and subject to a wide range of risks. Individual investors should consider these matters in light of their personal circumstances (including financial and taxation affairs) and seek professional advice from their accountant, lawyer or other professional adviser as to the suitability for them of an investment in the Company.