

Cue Energy Resources Limited

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TO : Company Announcements Office

10th Floor

20 Bond Street

Sydney NSW 2000

DATE: 20 October 2009 PAGES (including this page):34

FROM: Andrew Knox

RE : Presentation – October 2009

Attached please find Cue Energy Resources Limited's release with respect to the above mentioned.

Yours faithfully

Andrew M Knox **Public Officer**



Cue Energy Resources Limited

PRESENTATION

October 2009



* IT'S ALL ABOUT PERFORMANCE



DISCLAIMER & IMPORTANT NOTICE

Various statements in this document constitute statements relating to intentions, future acts and events. Such statements are generally classified as forward looking statements and involve known risks, expectations, uncertainties and other important factors that could cause those future acts, events and circumstances to differ from the way or manner in which they are expressly or impliedly portrayed herein.

Some of the more important of these risks, expectations and uncertainties are pricing and production levels from the properties in which the Company has interests, and the extent of the recoverable reserves at those properties. In addition, the Company has a number of exploration permits. Exploration for oil and gas is expensive, speculative and subject to a wide range of risks. Individual investors should consider these matters in light of their personal circumstances (including financial and taxation affairs) and seek professional advice from their accountant, lawyer or other professional adviser as to the suitability for them of an investment in the Company.



CORPORATE UPDATE



CUE ENERGY STATISTICS

20 Largest Shareholders

_			
	Shareholder	Ordinary Shares	Percentage Held
1	Todd Petroleum Mining Company Limited	163,103,314	23.55%
2	UOB Kay Hian Private Limited	115,596,671	16.69%
3	Octanex NL	43,656,168	6.30%
4	Todd Tasman Oil Ltd	25,920,000	3.74%
5	CIMB-GK Securities Pte Ltd	10,566,427	1.53%
6	Portfolio Securities Pty Ltd	10,737,130	1.44%
7	Berne No 132 Nominees Pty Ltd	11,318,397	1.63%
8	Mr Ernest Geoffrey Albers	10,994,743	1.59%
9	Mr Peter Neville Findlay	8,017,134	1.16%
10	Mr Colin MacEwan & Ms Bronwyn Beder	7,265,000	1.05%
11	ANZ Nominees Limited	4,310,266	0.62%
12	JP Morgan Nominees Australia Limited	3,968,602	0.57%
13	SCFI Pty Ltd	3,700,000	0.53%
14	Mr Neil Clifford Abbott & Gellert Ivanson Trustee	3,550,000	0.51%
15	Pressure Drop Pty Ltd	3,000,000	0.43%
16	National Nominees Limited	2,813,675	0.41%
17	Reviresco Nominees Pty Ltd	2,600,000	0.38%
18	Peter William Hall	2,500,000	0.36%
19	Bell Potter Securities	2,317,252	0.33%
20	Jilliby Pty Ltd	2,300,000	0.33%

Australian Registered Company

Shareholders	4,882
Listings	Australia/PNG
Ordinary Shares	692,694,718 Million
Top 20 Sharoholders	447 Million (65%)

Top 2 Shareholders

Todd Petroleum	27%			
Singapore Petroleum	16.3%			
Market Capitalisation				
@ A0.26 cents	A\$180 Million			
Cash at 30 Sept 2009	A\$18.8 Million			
Project Loan Facility	US\$20 Million			
Employees	7 /			



DIRECTORS & EXECUTIVES

Board

Richard Tweedie LL.B (NON EXECUTIVE CHAIRMAN)

MD Todd Energy NZ – 27% of shares

Leon Musca LL.B (NON EXECUTIVE DIRECTOR)

Lawyer - 1.8% of shares

Steven Koroknay (B Eng) (NON EXECUTIVE DIRECTOR)

30 years experience Joined Cue 2009

Executives

Bob Coppin B Sc (Hons) (CHIEF EXECUTIVE OFFICER)

40 years experience, oil & gas Joined Cue 1994

Andrew Knox B Com (CHIEF FINANCIAL OFFICER)

24 years experience, oil & gas Joined Cue 1994

Terry White B Sc (Hons) (EXPLORATION MANAGER)

27 years experience, oil & gas
Joined Cue 2008

... very experienced team

GROWTH PLAN



... Australasian & SE Asian Focus

To develop a highly valued E & P company with market capitalization greater than A\$ 500 million

1. Indigenous Growth

EXPLORATION APPRAISAL

DEVELOPMENT

PRODUCTION

2. Acquisitions / Mergers

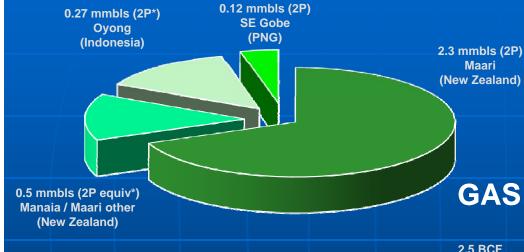
... balanced portfolio

CUE HYDROCARBON INVENTORY

Maari



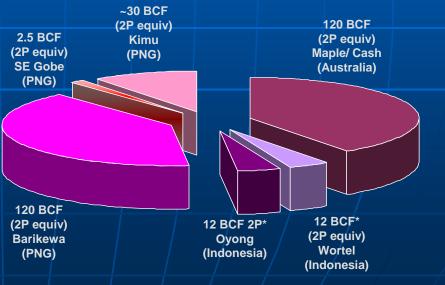
OIL RESERVES / RESOURCES



GAS RESOURCES / RESERVES

drives cashflow increase

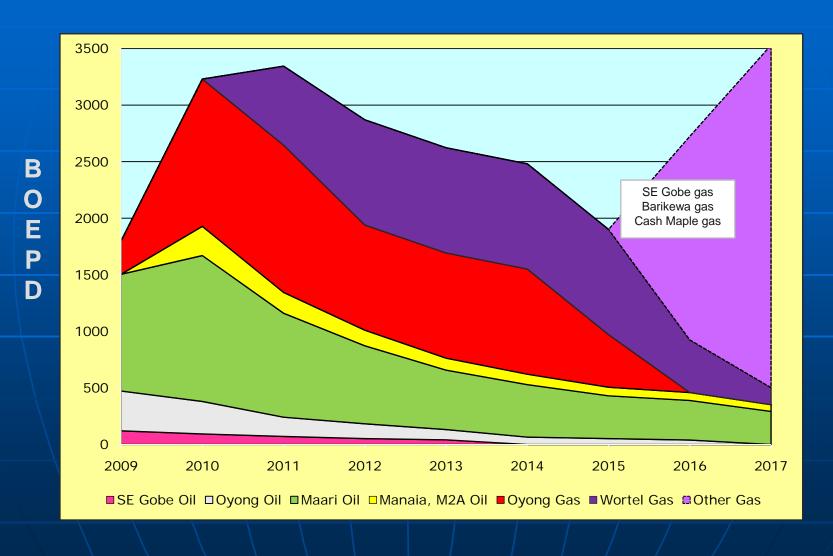
* Cue estimate



...Large future gas potential



NET PRODUCTION FORECAST

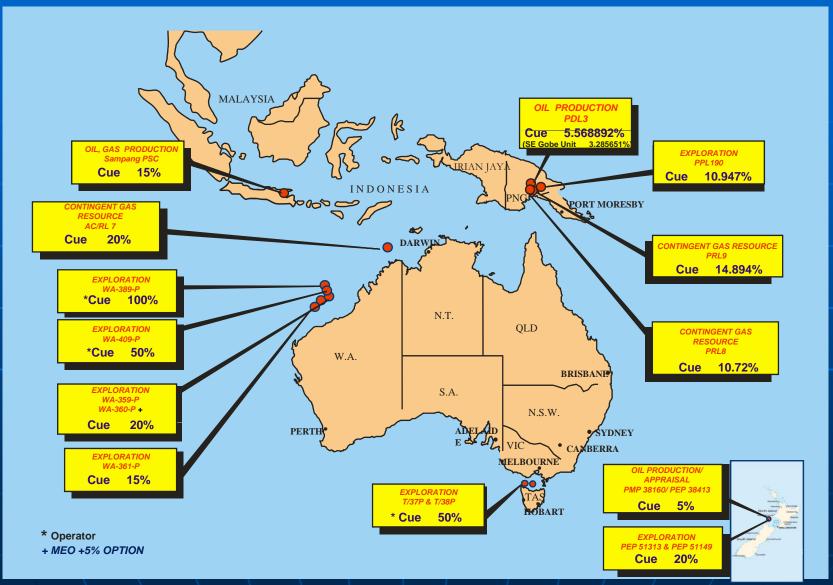


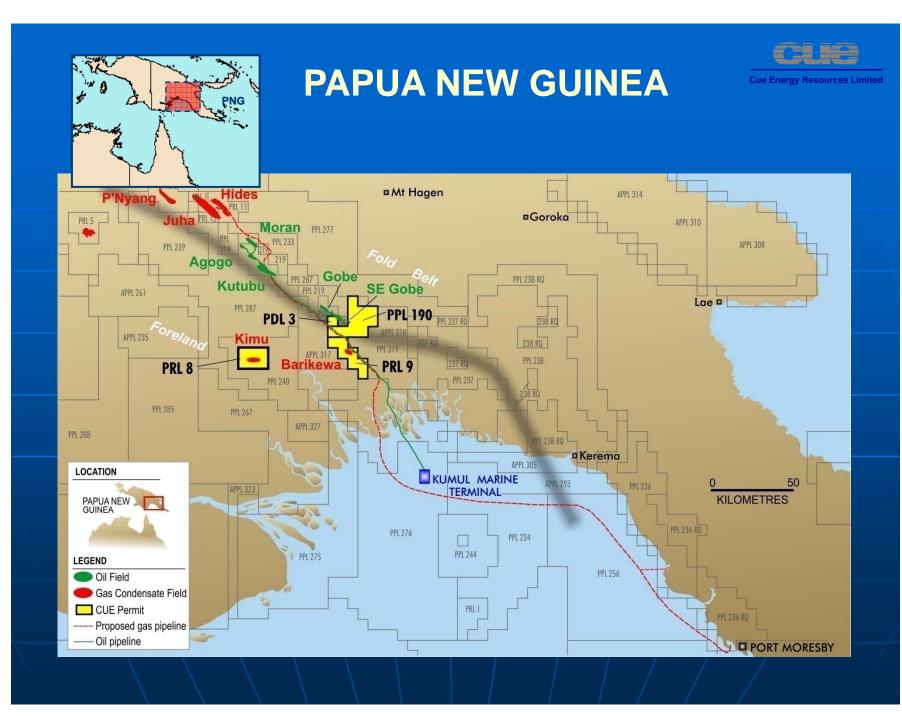


PROJECT UPDATES

ASSET LOCATION MAP

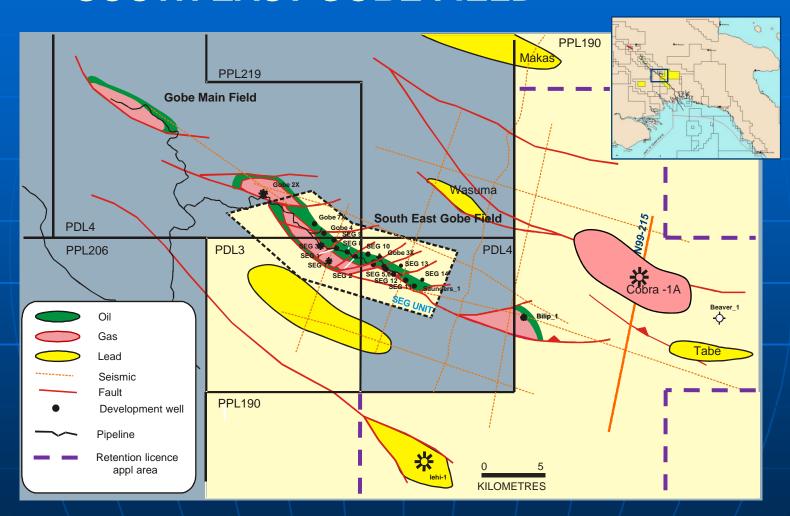






PAPUA NEW GUINEA SOUTH EAST GOBE FIELD

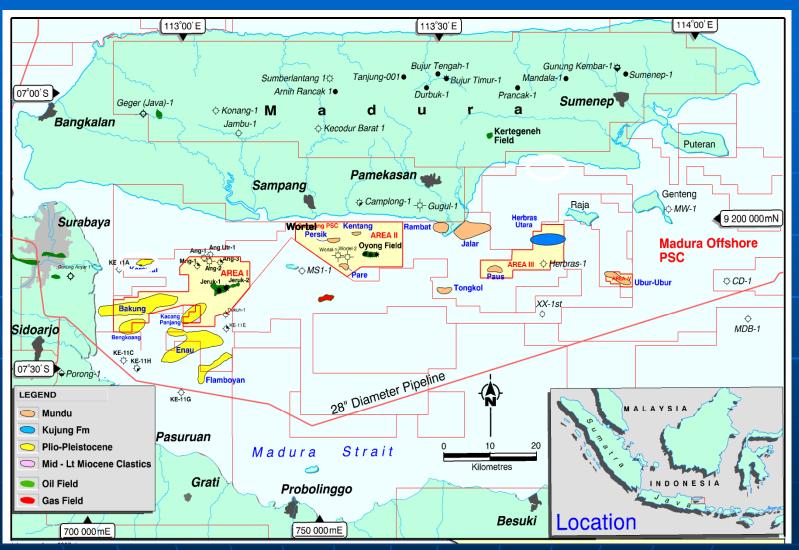




... provides base income

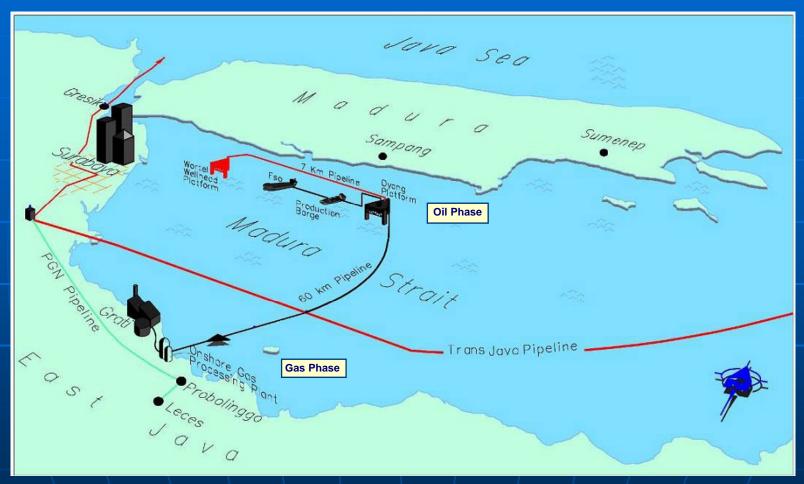


SAMPANG PSC – INDONESIA





DEVELOPMENT CONCEPT

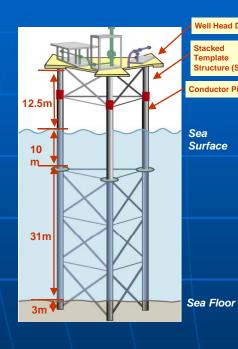


Source Santos Ltd

... three stage development



OYONG DEVELOPMENT



OIL PHASE

- First oil September 2007, 4Q 2009 3600 bopd gross
- > 6 + million barrels recoverable
- > 4 + million barrels produced

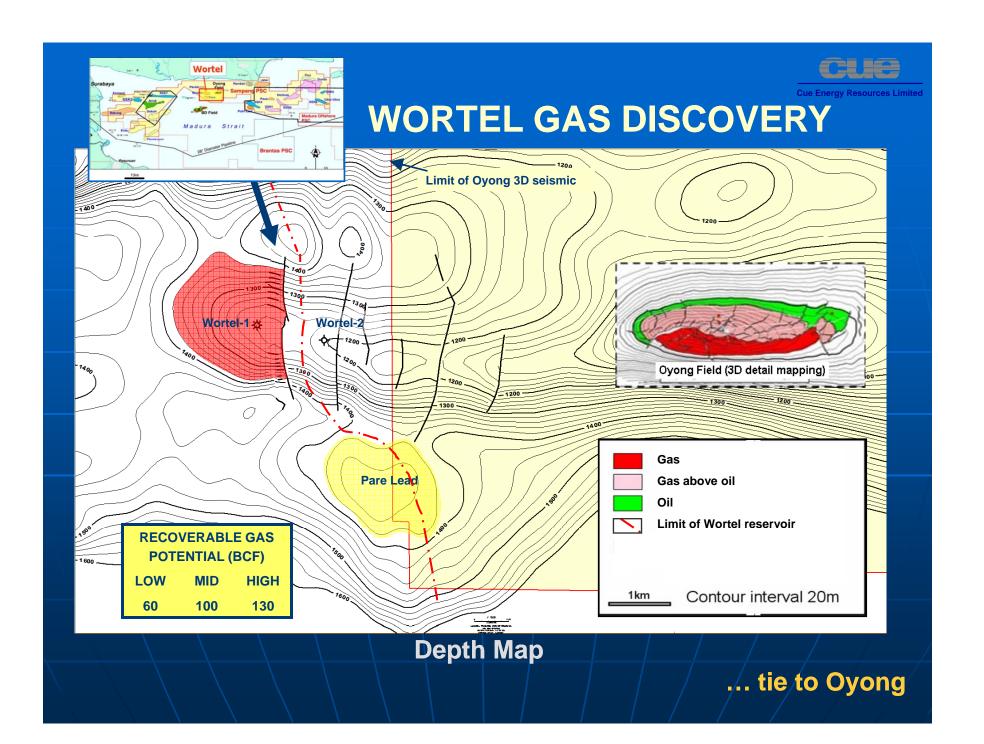
GAS PHASE

- > Gas development completed
- First gas October 2009, 50-60 million cfd gas
- > 100 billion cubic feet recoverable in mid case

COST

- > Capital cost ~ USD210 million gross
- Cue share ~ USD31.5 million

Source: Santos Ltd



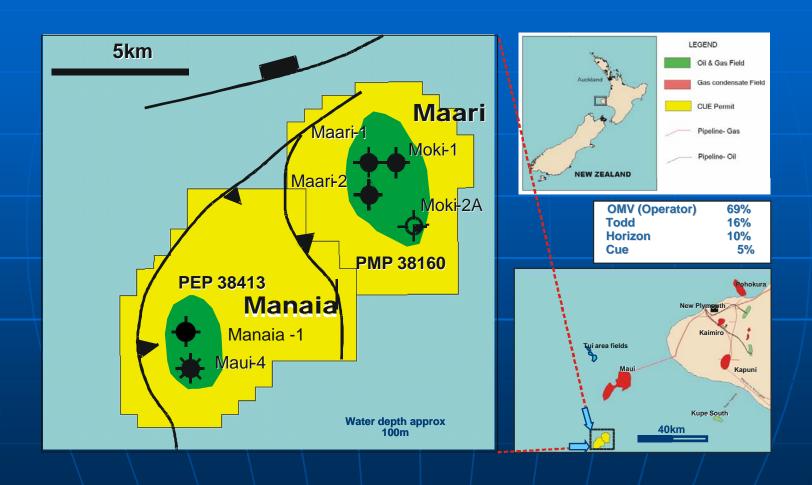


WORTEL GAS DISCOVERY

- > 140 metre gas column above gas/water contact
- Reservoir younger than at Oyong
- > Tie back to Oyong
- > Plan of development submitted to government
- > First gas 2Q 2011
- Estimated CAPEX US\$121 million
- > Cue share US\$18 million



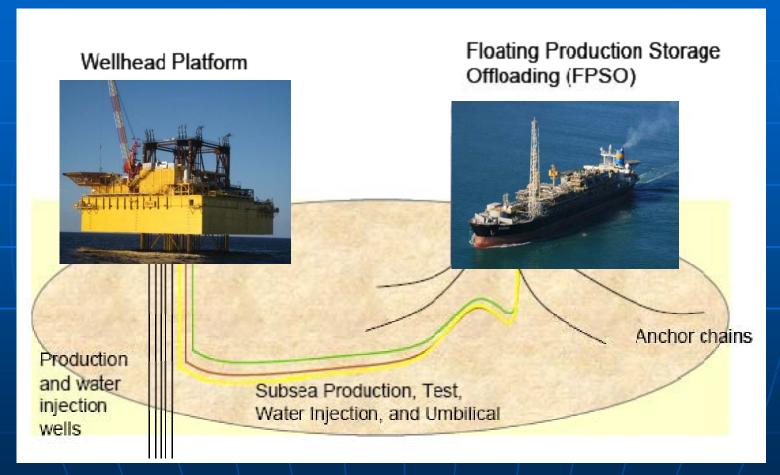
MAARI OIL FIELD



... upside potential in Maari & Manaia

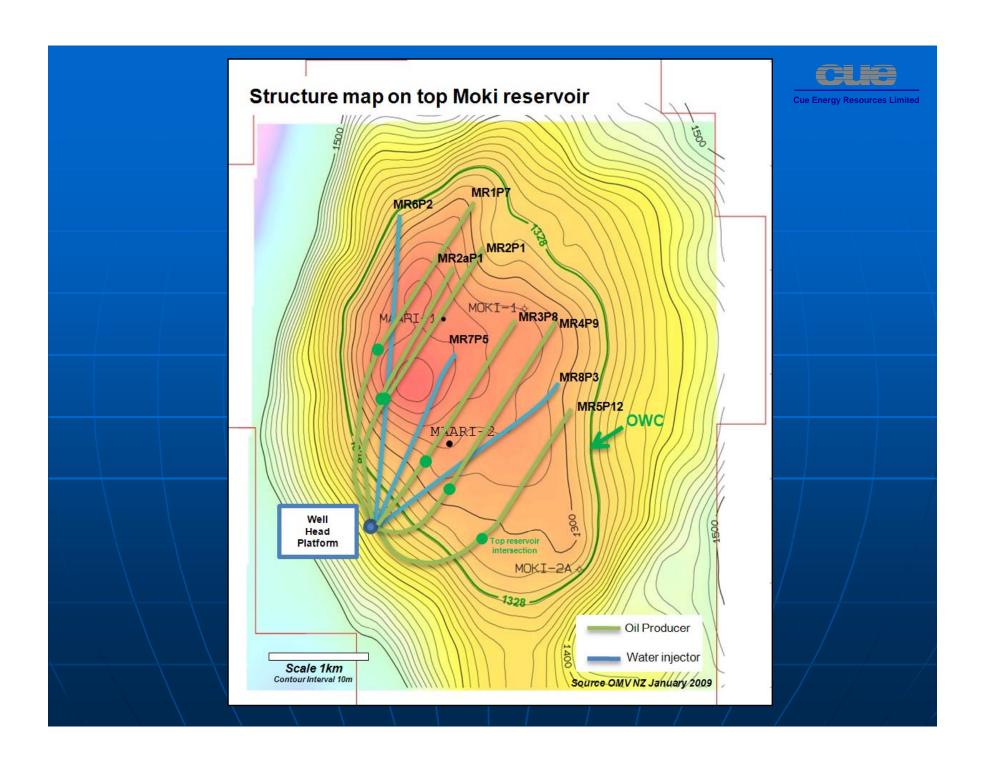


MAARI DEVELOPMENT SCHEME



Source OMV New Zealand

... development completed





MAARI OIL DEVELOPMENT

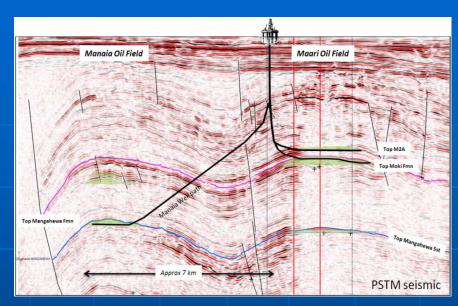


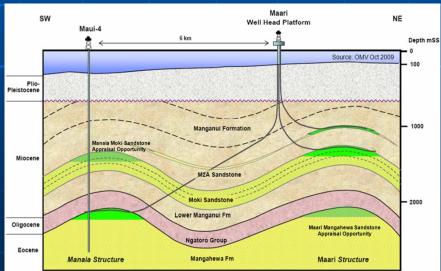
- Platform, FPSO installed, Development drilling completed
- > First oil 1Q 2009
- ➤ Initial rate ~ 35,000 bopd Cue share ~ 1,750 bopd
- ▶ P₅₀ oil reserves ~ 50 million barrels
 Cue share ~ 2.5 million barrels
 (area upside ~ +10-20 mmbbls)
- Capital cost ~ US\$660 million gross
 Cue share ~ US\$33 million
 Project loan facility US\$20 million

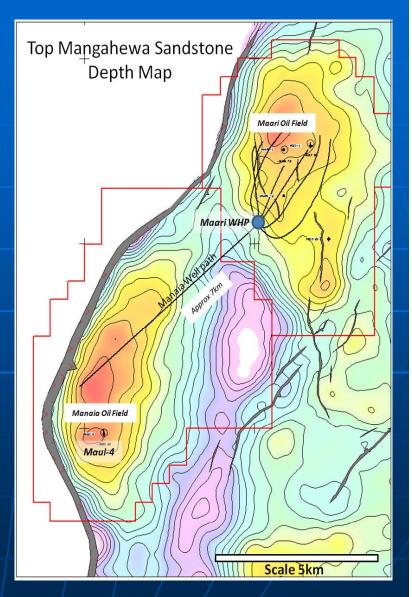
... substantial oil production increase

Maari and Manaia oilfields



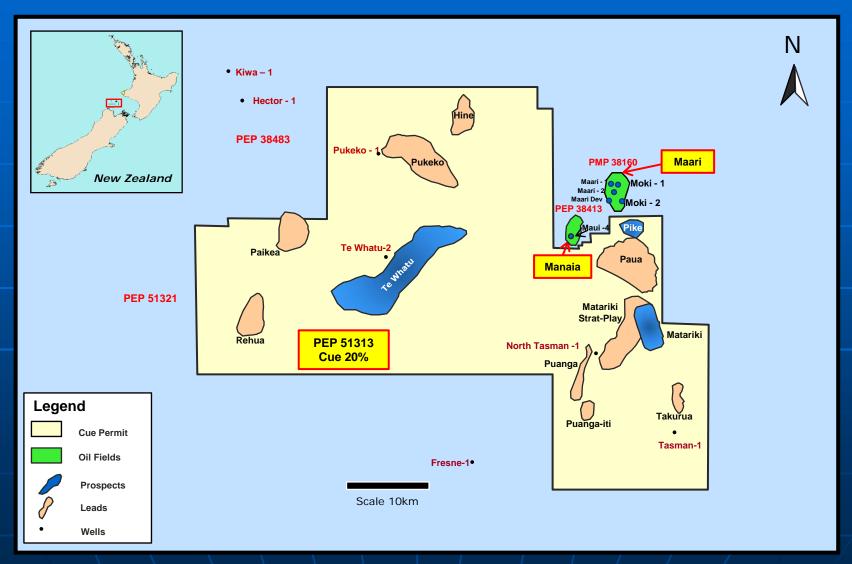








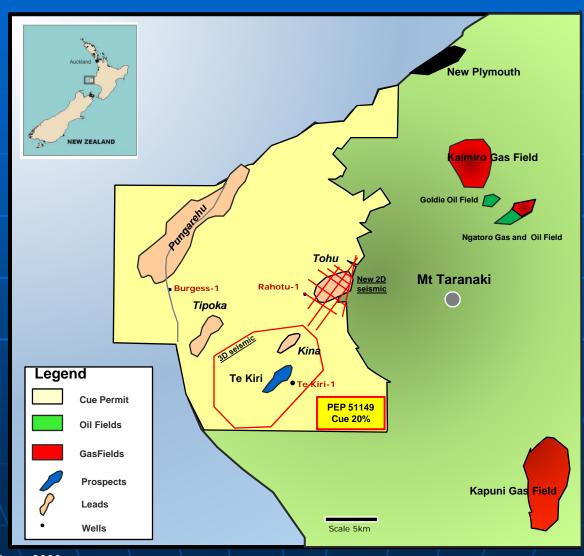
PEP 51313 Location



Source: Todd Petroleum 2009



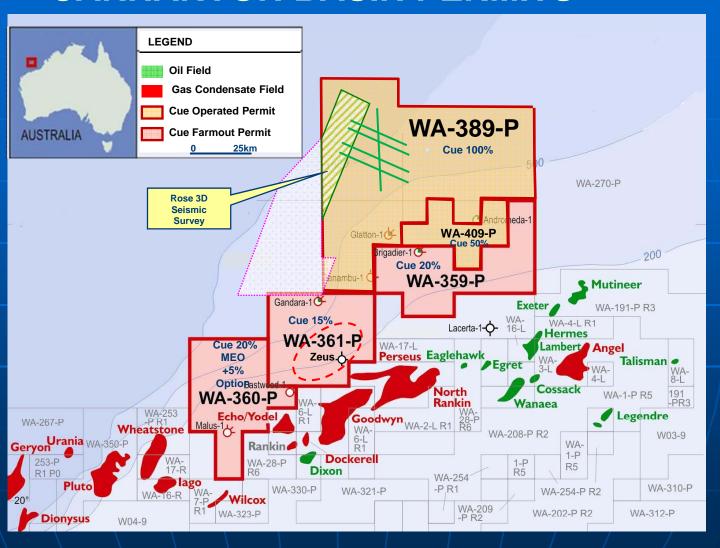
PEP 51149 Location



Source: Todd Petroleum 2009

CARNARVON BASIN PERMITS

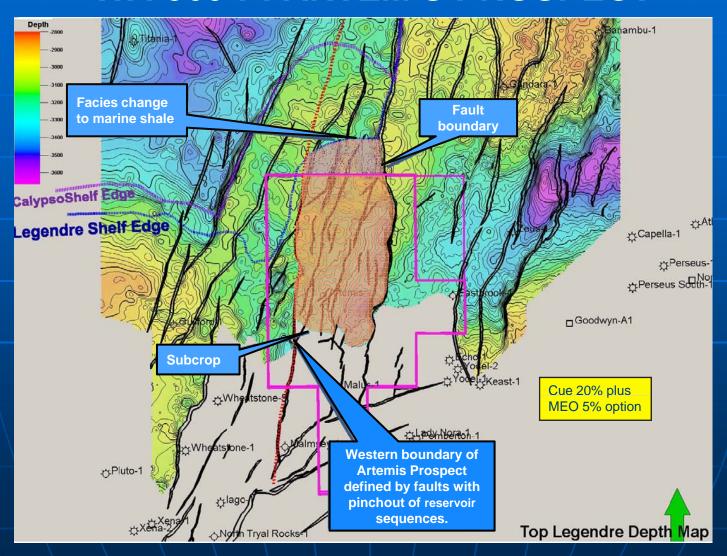




... adjacent to large fields



WA-360-P: ARTEMIS PROSPECT

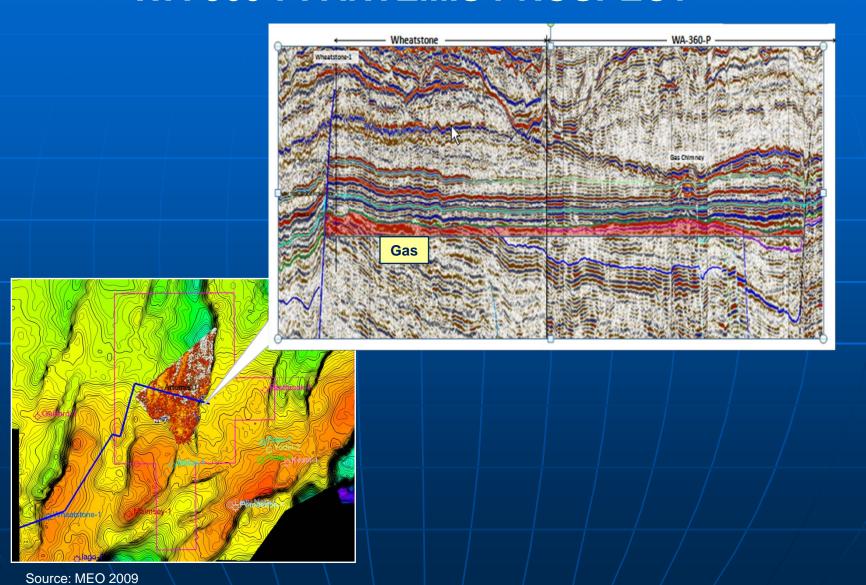


Source: MEO 2009

Excludes West Artemis due to lack of 3D coverage



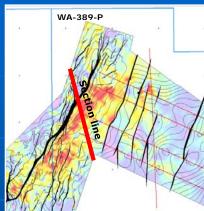
WA-360-P: ARTEMIS PROSPECT



WA-389-P: Rose 3D & 2D Survey

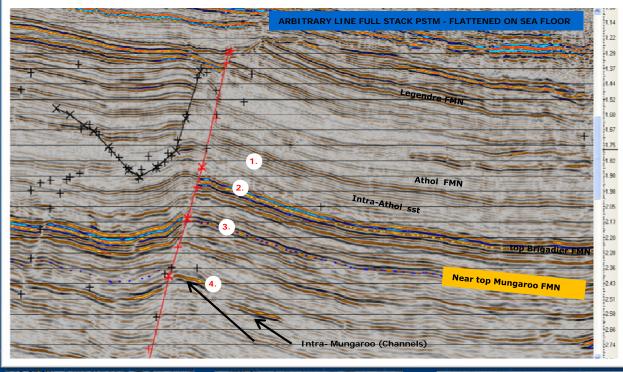


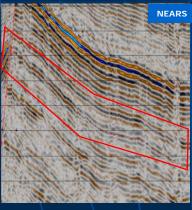
Amplitude Map

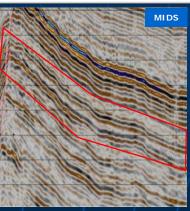


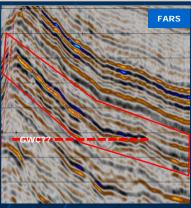
Multi level Lead

- 1. Athol Turbidite
- 2. Top Brigadier Fmn
- 3. Top Mungaroo FMN
- 4. Intra Mungaroo Fmn



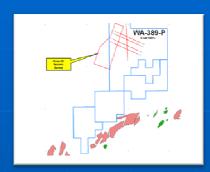






WA-389-P: Rose 3D & 2D Survey

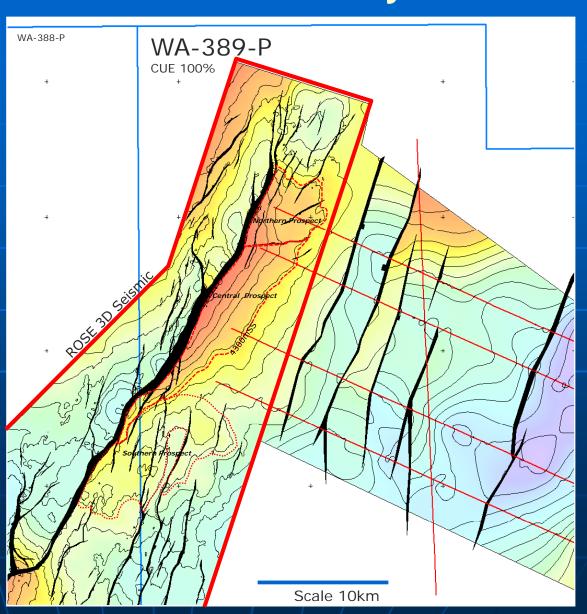




Near Top Mungaroo Depth Map



4300mSS closing contour



WA-389-P: Rose 3D & 2D Survey

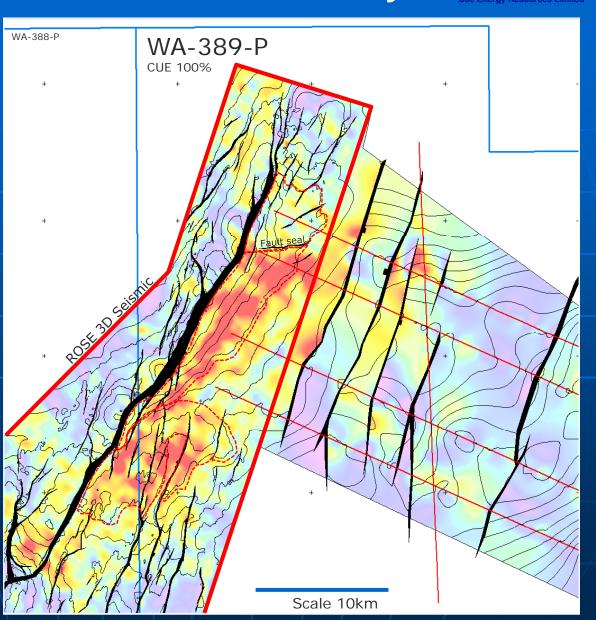




Near Top Mungaroo Amplitude Map

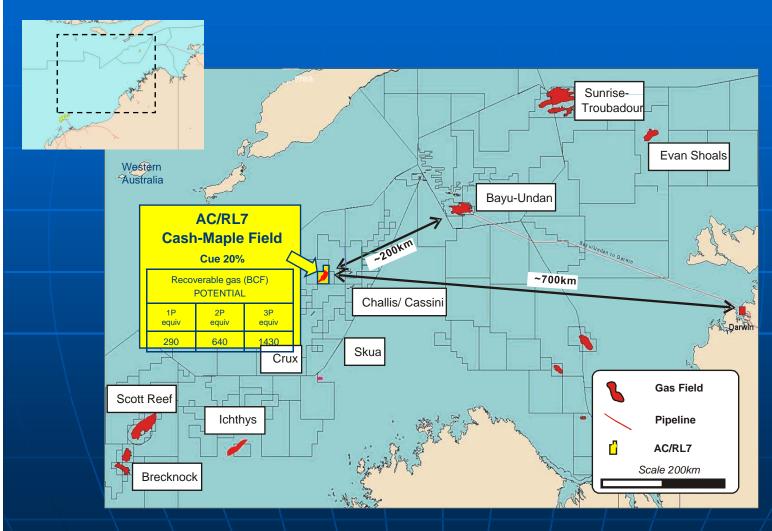


Prospects





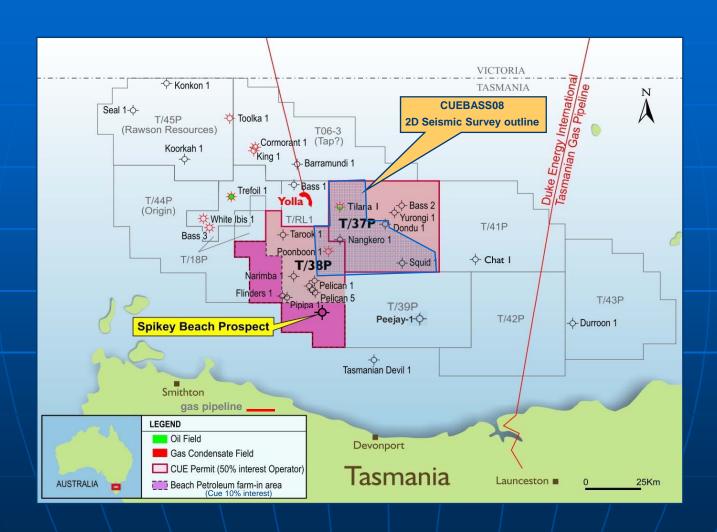
AC/RL7 ASHMORE CARTIER



... future production potential



T/37P + T/38P BASS BASIN PERMITS



... focus of renewed industry interest



SUMMARY WHY INVEST IN CUE

Balanced portfolio
 Large increase in oil production
 Gas production
 Appraisal drilling
 Exploration drilling
 Quality exploration acreage
 Large gas upside



IT'S ALL ABOUT PERFORMANCE