

SUMMARY OF ACTIVITIES

Highlights

- WA-359-P Agreements and title transfers complete. Ironbark-1 well drilling scheduled for late 2020 with BP as Operator
- \$9.4 million production revenue received for the quarter
- 27% increase in cash balance to \$26.2 million

Sustainable Business

- Total quarterly net production of 31,504 barrels (bbls) of oil and 362 million cubic feet (mmcf) of gas
- \$9.4 million cash received from oil and gas sales and \$1.8 million received as completion payments under Ironbark agreements
- \$26.19 million cash and no debt

Disciplined Growth

- **Indonesia:** Paus Biru Plan of Development being prepared, progress continues
- **Indonesia:** Mahato PSC PB-1 well site construction operations due to commence early in Q1 FY20

Step Change Opportunities

- **Australia:** WA-359-P farmout agreements complete and Ironbark-1 scheduled for late 2020

Production & Financial Summary

- \$9.41 million cash received comprising of:
 - 52,991 bbls of oil sales, up from the previous quarter due to timing of Maari liftings, at an average price of \$103.45/bbl (US\$72.23/bbl)
 - gas sales of 377 mmcf at an average price of \$10.42 per thousand cubic feet (Mcf) (US\$7.28/Mcf)
- Gas and oil receipts for the quarter were higher due to timing of liftings and revenue receipts.
- \$1.8 million received as completion payments from Beach Energy and New Zealand Oil & Gas under WA-359-P farm in agreements, including \$1.5 million related to previous financial years.
- US\$8.08 million is retained in escrow for Cue's uncarried share of the Ironbark-1 expected well cost.

KEY PERFORMANCE METRICS

		Jun Quarter Q4 FY19	Mar Quarter Q3 FY19	Change %
Oil Production (net to Cue)	Bbl	31,504	32,253	(2)
Gas Production (net to Cue)	mmcf	362	361	0
Oil Liftings (net to Cue receipts)	Bbl	52,991	19,366	174
Gas Liftings (net to Cue receipts)	mmcf	377	314	20
Total Revenue Receipts	\$m	9.41	4.78	97
Production Expenditure	\$m	2.40	1.70	41
Closing Cash Position	\$m	26.19	20.66	27

PRODUCTION - NEW ZEALAND

PMP 38160

Cue Interest: 5% (Cue Taranaki Pty Ltd)

Operator: OMV New Zealand Limited

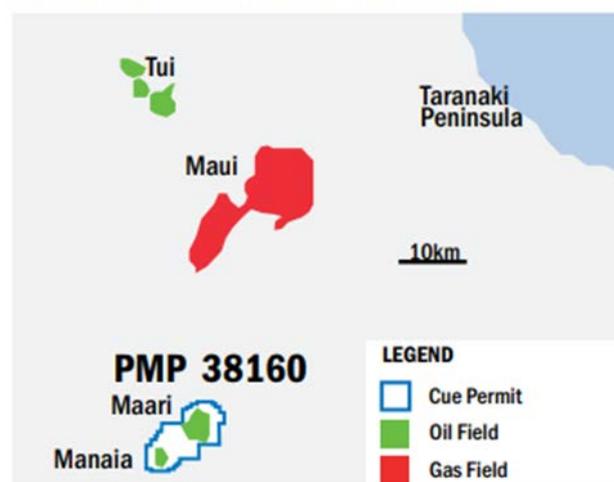
Maari and Manaia Fields

Net Oil Production	Bbl	30,749
Oil Liftings (net to Cue receipts)	Bbl	52,204
Revenue Receipts	\$m	5.42

Oil production was inline with the previous quarter, including 7 days of non production while the annual field maintenance shutdown was completed safely during June. MR3a production well was offline for most of the quarter due to failure of the Electric Submersible Pump (ESP). The Joint Venture is currently considering options for a workover to replace the ESP.

At the end of the quarter, production was approximately 7500 bopd, which is significantly higher than the Operator's budget. This is the result of increased MR6a production, well optimization activities and increased water injection. Further production enhancement opportunities which are being progressed include the installation of individual well meters and use of higher capacity ESP equipment for the MR6a well.

TARANAKI PENINSULA LOCATION MAP - NEW ZEALAND



PRODUCTION - INDONESIA

Sampang PSC

Cue Interest: 15% (Cue Sampang Pty Ltd)

Operator: Ophir Indonesia (Sampang) Pty Ltd

Oyong and Wortel Fields

		Oyong	Wortel
Net Condensate Production	Bbl	6	750
Net Condensate Sales	Bbl	6	781
Revenue Receipts (Condensate)	\$	464	61,776
Net Gas Production	mmcf	162	201
Net Gas Sales	mmcf	154	223
Revenue Receipts (Gas)	\$m	1.65	2.28

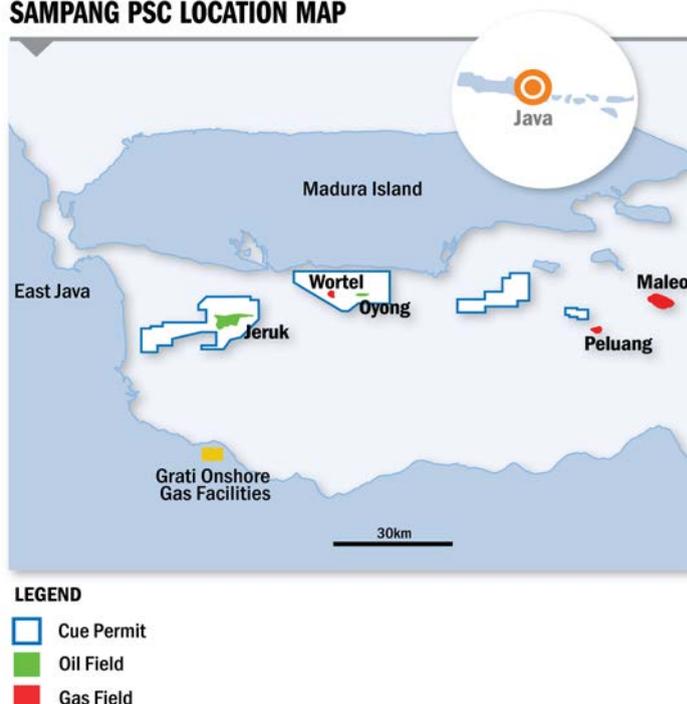
Production from the Sampang PSC remained strong, in line with the previous quarter, with a combined Oyong and Wortel average gross production rate of approximately 37 mmcf/d for the quarter.

The Plan of Development (POD) process for the Paus Biru discovery is progressing, with the Operator undertaking the required post well technical work to include in a POD application. Concept development plans have been presented to the JV which include a single well with a wellhead platform and pipeline tie-in to the Oyong facilities.

On 21 May 2019, Ophir Energy, the Operator of the Sampang PSC, was acquired by Medco Energi Global Pte Ltd, an Indonesian public exploration and production company.

Pressure reduction enhancements to the compressor at the Grati onshore processing plant have been approved by the Joint Venture to allow production at reduced field pressure. This project is expected to be completed by early 2020.

SAMPANG PSC LOCATION MAP



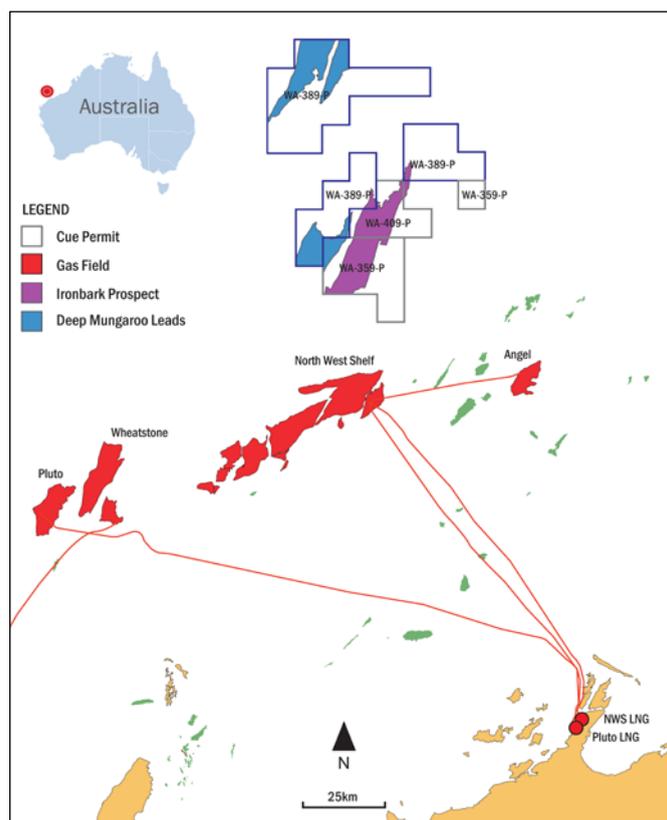
EXPLORATION - AUSTRALIA

WA-359-P

Cue Interest: 21.5% (Cue Exploration Pty Ltd)
Operator: BP Developments Australia Pty Ltd

On June 7, 2019 completion of all agreements among Cue Exploration Pty Ltd (Cue), BP Developments Australia Pty Ltd (BP), Beach Energy Limited (Beach) and New Zealand Oil & Gas was achieved, resulting in the formation of a joint venture to drill the Ironbark-1 well in exploration permit WA-359-P

The finalised agreements are the BP Option Deed (announced October 2016), farmin agreements with Beach and New Zealand Oil & Gas (announced November 2017 and October 2018), and the Coordination Agreement among all parties (announced October 2018). Under these agreements, Cue has received approximately A\$1.8 million and will now be funded by BP, Beach and New Zealand Oil & Gas for approximately US\$11 million of Ironbark well costs. A further US\$8 million of cash has been escrowed by Cue to fund the uncarried portion of its budgeted participating interest cost for the well.



Title transfers have taken place and BP is now operator of the Permit.

Ironbark-1 planning is progressing with the well scheduled to be drilled in late 2020 by the Ocean Apex drill rig.

NOPSEMA has accepted the Environment Plan for the Ironbark-1 well site survey and operations are due to be undertaken in Q3.

WA-409-P

Cue Interest: 20% (Cue Exploration Pty Ltd)

Operator: BP Developments Australia Pty Ltd

A Suspension, Extension and Variation application of the current permit year is expected to be submitted to allow further technical work to be undertaken by the Operator on prospects within WA-409-P.

Subsequent to the end of this quarter, Cue has extended the option end date with Beach and New Zealand Oil & Gas, which is tied to the end of Permit Year 3, for 30 days while the parties discuss the effect of a permit extension application on the option timing.

WA-389-P

Cue Interest: 100% (Cue Exploration Pty Ltd)

Operator: Cue Exploration Pty Ltd

A Suspension, Extension and Variation application will be submitted during Q1 FY20 as Cue continues to undertake further technical work to confirm prospects in the permit before having to commit to a well under the work program.

The Blue Gum Deep Mungaroo prospect within WA-389-P is analogous to the Ironbark prospect in WA-359-P and will continue to be the focus of technical work, along with another large, newly mapped Jurassic play.

EXPLORATION - INDONESIA

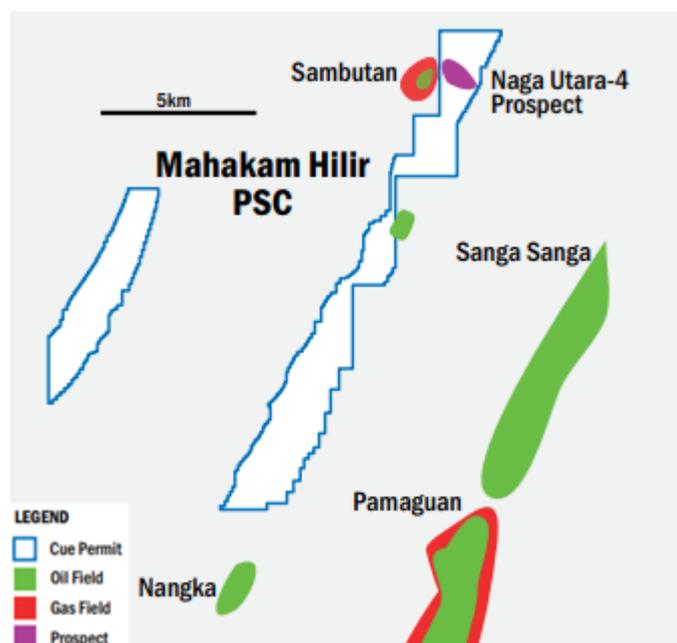
Mahakam Hilir PSC; Kutei Basin

Cue Interest: 100% (Cue Mahakam Hilir Pty Ltd and Cue Kalimantan Pte Ltd)

Operator: Cue Kalimantan Pte Ltd

The Mahakam Hilir PSC contains the Naga Utara prospect and the Naga Utara-4 appraisal well opportunity.

Cue is proceeding with planning for the drilling of the Naga Utara-4 well and is currently seeking partners to participate in the Mahakam Hilir PSC and the well.



Mahato PSC; Central Sumatra Basin

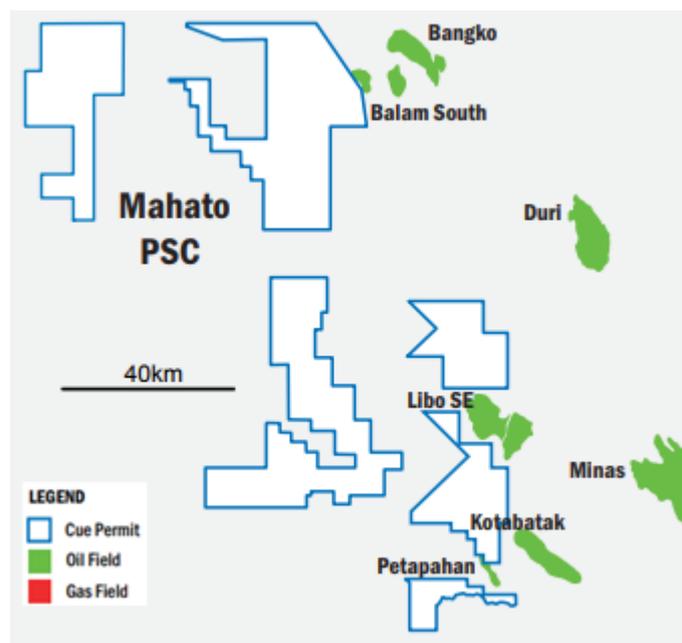
Cue Interest: 12.5% (Cue Mahato Pty Ltd)

Operator: Texcal Mahato EP Ltd

In April 2019, a Joint Operating Agreement was finalised and signed by the partners in the Mahato PSC Permit.

Well site construction is being undertaken for the PB-1 well site in preparation for an expected well before the end of calendar year 2019. Drilling and other permits are in place and the Joint Venture is expected to make a final decision on the well in the coming months.

The PB prospect is within the southern portion of the PSC in close proximity to the existing production and infrastructure of the Petapahan fields.



CORPORATE

As previously announced, Cue Energy Resources Ltd and Cue Resources Inc. were named as defendants, along with a number of other companies, in litigation pending in Texas, USA in relation to the Pine Mills oilfield. On March 27, 2019 the court dismissed the claims against Cue in their entirety. On April 26, 2019, the plaintiff filed an amended lawsuit against Cue and the other defendants. Cue has filed a motion to dismiss, which is now pending in U.S. court.

-Ends-

All references to dollars, cents or \$ in this announcement are to Australian currency, unless otherwise stated.

Various statements in this report constitute statements relating to intentions, future acts and events. Such statements are generally classified as forward looking statements and involve unknown risks, expectations, uncertainties and other important factors that could cause those future acts, events and circumstances to differ from the way or manner in which they are expressly or impliedly portrayed herein.

Some of the more important of these risks, expectations and uncertainties are pricing and production levels from the properties in which the Company has interests and the extent of the recoverable reserves at those properties. In addition, the Company has a large number of exploration permits. Exploration for oil and gas is expensive, speculative and subject to a wide range of risks. Individual investors should consider these matters in light of their personal circumstances (including financial and taxation affairs) and seek professional advice from their accountant, lawyer or other professional adviser as to the suitability for them of an investment in the Company.

<p>DIRECTORS Alastair McGregor (Non Exec. Chairman) Andrew Jefferies (Non Exec. Director) Peter Hood (Non Exec. Director) Rebecca DeLaet (Non Exec. Director) Richard Malcolm (Non Exec. Director) Roderick Ritchie (Non Exec. Director) Samuel Kellner (Non Exec. Director)</p> <p>CHIEF EXECUTIVE OFFICER Matthew Boyall</p> <p>COMPANY SECRETARY/CHIEF FINANCIAL OFFICER Melanie Leydin</p>	<p>REGISTERED OFFICE Level 3 10-16 Queen Street MELBOURNE VIC 3000</p> <p>Phone: +613 8610 4000 Fax: +613 9614 2142 Email: mail@cuenrg.com.au Web: www.cuenrg.com.au</p> <p>AUDITOR BDO East Coast Partnership Level 18, 727 Collins Street MELBOURNE VIC 3000</p>	<p>SECURITIES EXCHANGE LISTING ASX: CUE</p> <p>SHARE REGISTER Computershare Investor Services Pty Ltd Telephone: 1300 850 505 (within Australia) or +61 3 9415 4000 (outside Australia) Email: web.queries@computershare.com.au Website: www.computershare.com.au</p>
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Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

Name of entity

Cue Energy Resources Limited

ABN

45 066 383 971

Quarter ended ("current quarter")

30 June 2019

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (12 months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers	9,411	28,154
1.2 Payments for		
(a) exploration & evaluation	(1,343)	(2,890)
(b) development	-	-
(c) production	(2,407)	(8,119)
(d) staff costs	(239)	(1,370)
(e) administration and corporate costs	(151)	(957)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	117	368
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	(1,144)	(4,593)
1.7 Research and development refunds		-
1.8 Other		
- Reimbursement of Ironbark past costs	1,543	1,543
- Royalty settlement	-	(277)
- Insurance refund	25	1,070
- GST	(40)	(106)
1.9 Net cash from / (used in) operating activities	5,772	12,823

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (12 months) \$A'000
2. Cash flows from investing activities		
2.1 Payments to acquire:		
(a) property, plant and equipment	(7)	(7)
(b) tenements (see item 10)	-	-
(c) investments	-	-
(d) other non-current assets – production properties	(155)	(1,039)
(e) other non-current assets – exploration & evaluation	(223)	(3,404)
2.2 Proceeds from the disposal of:		
(a) property, plant and equipment	-	-
(b) tenements (see item 10)	-	-
(c) investments	-	-
(d) other non-current assets	-	-
2.3 Cash flows from loans to other entities	-	-
2.4 Dividends received (see note 3)	-	-
2.5 Other (provide details if material)	-	-
2.6 Net cash from / (used in) investing activities	(385)	(4,450)
3. Cash flows from financing activities		
3.1 Proceeds from issues of shares	-	-
3.2 Proceeds from issue of convertible notes	-	-
3.3 Proceeds from exercise of share options	-	-
3.4 Transaction costs related to issues of shares, convertible notes or options	-	-
3.5 Proceeds from borrowings	-	-
3.6 Repayment of borrowings	-	-
3.7 Transaction costs related to loans and borrowings	-	-
3.8 Dividends paid	-	-
3.9 Other (provide details if material)	-	-
3.10 Net cash from / (used in) financing activities	-	-
4. Net increase / (decrease) in cash and cash equivalents for the period		
4.1 Cash and cash equivalents at beginning of period	20,655	16,983
4.2 Net cash from / (used in) operating activities (item 1.9 above)	5,772	12,823

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (12 months) \$A'000
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(385)	(4,450)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	-	-
4.5	Effect of movement in exchange rates on cash held	152	838
4.6	Cash and cash equivalents at end of period	26,194	26,194

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	10,119	6,198
5.2	Call deposits	16,075	14,457
5.3	Bank overdrafts	-	-
5.4	Other (provide details)	-	-
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	26,194	20,655

6.	Payments to directors of the entity and their associates	Current quarter \$A'000
6.1	Aggregate amount of payments to these parties included in item 1.2	72
6.2	Aggregate amount of cash flow from loans to these parties included in item 2.3	-
6.3	Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2	

Director's travel expenses and consulting fees paid to Director's related entity.

7.	Payments to related entities of the entity and their associates	Current quarter \$A'000
7.1	Aggregate amount of payments to these parties included in item 1.2	-
7.2	Aggregate amount of cash flow from loans to these parties included in item 2.3	-
7.3	Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2	

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Mining exploration entity and oil and gas exploration entity quarterly report

8. Financing facilities available <i>Add notes as necessary for an understanding of the position</i>	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
8.1 Loan facilities	-	-
8.2 Credit standby arrangements	-	-
8.3 Other (please specify)	-	-
8.4 Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.		

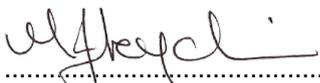
N/A

9. Estimated cash outflows for next quarter	\$A'000
9.1 Exploration and evaluation	317
9.2 Development	415
9.3 Production	2,533
9.4 Staff costs	334
9.5 Administration and corporate costs	325
9.6 Other (tax)	776
9.7 Total estimated cash outflows	4,700

10. Changes in tenements (items 2.1(b) and 2.2(b) above)	Tenement reference and location	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
10.1 Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced	WA-359-P Carnarvon Offshore	Exploration of hydrocarbon	100%	21.50%
10.2 Interests in mining tenements and petroleum tenements acquired or increased	-	-	-	-

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Sign here:  Date: 19 July 2019
Company Secretary

Print name: Melanie Leydin

Notes

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.

**QUARTERLY REPORT OF CONSOLIDATED CASHFLOWS
- QUARTER ENDED 30 JUNE 2019**

List of Mining Tenements

PERMIT	OPERATOR	LOCATION	CUE INTEREST (%)
Petroleum Properties			
Indonesia			
Sampang PSC ⁽ⁱ⁾	Ophir Indonesia (Sampang) Pty Ltd	Madura Strait Offshore	15.00
Mahakam Hilir PSC	Cue Kalimantan Pte Ltd	Kalimantan Onshore	100.00
Mahato PSC	Texcal Mahato Pte Ltd	Central Sumatra Onshore	12.50
Australia			
WA-359-P	BP Developments Australia Pty Ltd	Carnarvon Offshore	21.50
WA-389-P	Cue Exploration Pty Ltd	Carnarvon Offshore	100.00
WA-409-P	BP Developments Australia Pty Ltd	Carnarvon Offshore	20.00
New Zealand			
PMP 38160	OMV New Zealand Limited	Taranaki Offshore	5.00
	⁽ⁱ⁾ economic interest in the Jeruk field		8.1818