

Cue Energy Resources Limited

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- TO : Company Announcements Office 10th Floor 20 Bond Street Sydney NSW 2000
- DATE : 31 August 2007

PAGES (including this page):15

FROM : Andrew Knox

RE : Preliminary Final Report for the Financial Year Ended 30 June 2007

Attached please find Cue Energy Resources Limited's release with respect to the above mentioned.

Yours faithfully

Andrew M Knox Public Officer

Preliminary Final Report of Cue Energy Resources Limited for the Financial Year Ended 30 June 2007

(ABN 45 066 383 971)

This Preliminary Final Report is provided to the Australian Stock Exchange (ASX) under ASX Listing Rule 4.3A.

Current Reporting Period: Previous Corresponding Period: Financial Year ended 30 June 2007 Financial Year ended 30 June 2006

CUE ENERGY RESOURCES LIMITED Results for Announcement to the Market for the Financial Year ended 30 June 2007

Results		Change \$'000	Change %	30 June 2007 Amount \$'000
Revenue from continuing activities	down	(216)	2.2	9,539
Profit/(loss) after tax attributable to members	down	(29,790)	1375	(27,623)
Net profit/(loss) attributable to members	down	(29,790)	1375	(27,623)

Dividends (Distributions)

	Amount per security	Franked amount per security
Final dividend	Nil	Nil
Interim dividend	Nil	Nil
Record date for determining entitlements to the dividend		
• final dividend	n/a	n/a
interim dividend	n/a	n/a

Brief Explanation of Revenue, Net Profit/(Loss) and Dividends (Distributions)

Cue recorded a net loss after income tax of \$27.6 million (2006: \$2.2 million profit) for the financial year, after income tax of \$1.5 million (2006: \$2.4 million).

The loss was primarily a result of the \$28.9 million writedown in the carrying value of the Sampang PSC, Indonesia. Sales revenue of \$7.8 million (2006: \$8.4 million) was received from oil sales from the SE Gobe oil field in Papua New Guinea. Other operating costs totalled \$6.7 million (2006: \$5.2 million) for the financial year, including production costs of \$1.6 million (2006: \$1.8 million) and amortisation expense of \$1.5 million (2006: \$1.5 million).

No dividends have been paid or declared since the end of the prior financial year and no dividends have been recommended by the Directors in respect of the financial year ended 30 June 2007.

Cue Energy Resources Limited Consolidated Income Statement for the Financial Year Ended 30 June 2007

		2007	2006
	NOTE	\$000's	\$000's
Operating Revenue	2	9,539	9,755
operating revenue		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	9,155
Operating Expenses	2	(35,638)	(5,166)
Operating profit/(loss) before income tax		(26,099)	4,589
Income tax expense	4	(1,524)	(2,422)
I		()- /	
Net profit/(loss) attributable			
to parent shareholders		(27,623)	2,167
Basic earnings/loss per share		\$(0.044)	\$0.0041
			** ***
Diluted earnings/loss per share		\$(0.044)	\$0.0041
Net Tangible Assets per Security (cents)	8.7	4.3
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Cue Energy Resources Limited Consolidated Balance Sheet As at 30 June 2007

	NOTE	2007 \$000's	2006 \$000's
Current Assets			
Cash and cash equivalents	8	9,104	29,903
Receivables		934	1,069
Total Current Assets		10,038	30,972
Non Current Assets			
Property, plant and equipment		136	84
Other financial assets		269	582
Exploration and evaluation			
expenditure		19,762	75,398
Production properties		48,119	4,626
Total Non Current Assets		68,286	80,690
Total Assets		78,324	111,662
Current Liabilities			
Payables		935	7,203
Tax liabilities		1,069	1,295
Provisions		280	220
Total Current Liabilities		2,284	8,718
Non Current Liabilities			
Deferred tax liabilities		42	172
Provisions		826	
Total Non Current Liabilities		868	172
Total Liabilities		3,152	8,890
Net Assets		75,172	102,772
Shareholders' Equity			
Share capital		141,800	141,477
Reserves	2	73	373
Accumulated losses	3	(66,701)	(39,078)
Total Shareholders' Equity		75,172	102,772

Cue Energy Resources Limited Consolidated Statement of Changes in Equity for the Financial Year Ended 30 June 2007

	2007 \$000's	2006 \$000's
TOTAL EQUITY AT THE BEGINNING OF THE YEAR	102,772	78,530
Profit/(loss) for the year	(27,623)	2,167
Total recognised income and expense for the period		
Attributable to: Members of the parent	(27,623)	2,167
 Decrease in: Asset Revaluation Reserve arising from: i) increase / (decrease) in market value of available-for-sale investments ii) sale of investments 	17 (316)	219
Total changes in equity other than those resulting from transactions with equity holders as equity holders	(27,922)	2,386
Transactions with equity holders in their capacity as equity holders Issue of shares Options issued Capital raising costs	322	23,035 14 (1,193)
TOTAL EQUITY AT THE END OF THE YEAR	75,172	102,772

Cue Energy Resources Limited Consolidated Cash Flow Statement For the Financial Year Ended 30 June 2007

	-	2007	2006
	NOTE	\$000's	\$000's
Cash Flows from (to) Operating Activ	vities		
Production income		7,550	8,320
Interest received		877	764
Payments to employees and other			
suppliers		(3,702)	(3,217)
Income tax paid		(1,880)	(1,306)
Royalties paid		(135)	(153)
Net cash from (to) operating activities	8 (a)	2,710	4,408
Cash Flows from (to) Investing Activi	ties		
Refund of exploration expenditure		-	8,743
Payments for exploration expenditure		(22,517)	(29,104)
Payments for office equipment		(89)	(81)
Payments for production properties		(894)	(1,360)
Proceeds from sale of investments		772	-
Net cash from (to) investing activities		(22,728)	(21,802)
Cash Flows from (to) Financing Activ	rities		
Proceeds from share issues		-	23,035
Payments for share issue costs		-	(1,218)
Net cash from (to) financing activities			21,817
Net Increase (Decrease) in Cash Held		(20,018)	4,424
Opening Cash Brought Forward		29,903	25,036
Effect of exchange rate change on		27,705	23,030
foreign currency balances held at the beginning of the year		(781)	443
Ending Cash Carried Forward	8 (b)	9,104	29,903
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Notes to the Financial Statements for the Financial Year ended 30 June 2007

Notes	Contents	Page
1	Basis of Preparation	7
2	Revenue, Expenses and Losses	7
3	Accumulated Losses	8
4	Taxation	8
5	Controlled Entities	9
6	Details of Joint Venture Entities and Associates	10
7	Segment Information	11
8	Notes to the Cash Flow Statement	12
9	Subsequent Events	13
10	Information on Audit or Review	13

NOTES TO THE FINANCIAL STATEMENTS For the Financial Year Ended 30 June 2007

1 BASIS OF PREPARATION

This preliminary final report has been prepared in accordance with ASX Listing Rule 4.3A and the disclosure requirements of ASX Appendix 4E.

The accounting policies adopted in the preparation of the preliminary final report have been applied consistently to all periods presented in this report.

2 **REVENUE, EXPENSES AND LOSSES**

	2007 \$000's	2006 \$000's
Operating Revenue		
Continuing activities		
Production income	7,757	8,396
Management fees	135	123
Net foreign currency gain	-	493
Interest income	888	743
Profit on sale of investments	759	-
Total Operating Revenue	9,539	9,755
Operating Expenses		
Continuing activities		
Net foreign currency losses	1,439	-
Depreciation	37	16
Employee expenses (net of superannuation)	1,309	881
Superannuation contribution expense	171	118
Production costs	1,377	1,754
Abandonment provision	207	-
Administrative expenses	319	569
Operating lease expense	136	53
Amortisation production properties	1,504	1,494
Exploration and evaluation costs written off	29,139	262
Write (up)/down of the carrying value of investments		19
Total Expenses	35,638	5,166

3 ACCUMULATED LOSSES

5 ACCOMULATED LOSSES	2007 \$000's	2006 \$000's
Accumulated losses at beginning of financial year	(39,078)	(41,245)
Net profit/(loss) attributable to members of Cue Energy Resources Limited	(27,623)	2,167
Accumulated losses at end of financial year	(66,701)	(39,078)
4 TAXATION		
Operating Profit/(Loss) before tax	(26,099)	4,589
Income tax at current rate 30%	(7,830)	1,377
Tax effect of:		
Tax on foreign income due to different tax rate Expenditure not deductible for tax Allowable mining deductions Losses carried forward Equity cost deductions	610 (515) 9,473 (214)	969 4 (92) 378 (214)
Income tax expense	1,524	2,422

5 CONTROLLED ENTITIES

Name of Entity	Country of Incorporation	Ownership and Voting Interest 2007 %	Ownership and Voting Interest 2006 %
Parent entity			
Cue Energy Resources Limited	Australia	100	100
Controlled entities			
Cue PNG Oil Company Pty Ltd	Australia	100	100
Cue Energy Holdings Ltd	Australia	100	100
Cue Energy Indonesia Pty Ltd	Australia	100	100
Cue (Ashmore Cartier) Pty Ltd	Australia	100	100
Cue Sampang Pty Ltd	Australia	100	100
Cue Taranaki Pty Ltd	Australia	100	100
Toro Oil Pty Ltd	Australia	100	100
Omati Oil Pty Ltd	Australia	100	100
Galveston Mining Corporation Pty Ltd	Australia	100	100
Cue Exploration Pty Ltd	Australia	100	100

6 INTERESTS IN JOINT VENTURES

The consolidated entity has an interest (rounded to two decimal places) in the following joint venture operations as at 30 June 2007:

	Principal Activities	Interest 2007	Interest 2006
		%	%
Bass Basin – Tasmania			
T/37P	Oil and gas exploration	50	50
T/38P	Oil and gas exploration	50	50
Western Australia			
EP363	Oil and gas exploration	10 (option)	10 (option)
WA-359-P	Oil and gas exploration	50	50
WA-360-P	Oil and gas exploration	50	50
WA-361-P	Oil and gas exploration	50	50
WA-389-P	Oil and gas exploration	100	-
Timor Sea			
ACR27	Oil and gas exploration	20	20
New Zealand			
PMP 38160	Oil and gas exploration	5	-
PEP 38413	Oil and gas exploration	5	5
Papua New Guinea			
PRL 9	Oil and gas exploration	14.89	14.89
PRL 8	Oil and gas exploration	10.72	10.72
PPL 190	Oil and gas exploration	10.95	10.95
PDL 3	Petroleum production and exploration	5.57	5.57
SE Gobe Unit	Oil production	3.29	3.29
Madura – Indonesia			
Sampang	Oil and gas exploration	15*	15*

* 8.181878% in the Jeruk field.

The share of assets and liabilities of the joint ventures attributed to the Group have been included under the relevant headings:	2007 \$000's	2006 \$000's
Non Current Assets: Exploration and Evaluation Expenditure	19,762	75,398
Production Properties	48,119	4,626
Net Assets employed in the Joint Ventures	67,881	80,024

7 FINANCIAL REPORTING BY SEGMENTS

Primary reporting – geographical segments

The consolidated entity's risks and returns are affected predominantly by differences in the geographical areas in which it operates; therefore, geographical segments is considered its primary reporting format.

Secondary reporting – business segments

The consolidated entity operates predominantly in one business, namely exploration, development and production of hydrocarbons.

Segment accounting policies

Segment accounting policies are the same as the consolidated entity's policies.

Composition of each geographical segment

The countries designated have areas of interest in those respective countries.

Geographic segments

			2007		
	INDONESIA	PNG	NZ	AUSTRALIA	TOTAL
	\$000's	\$000's	\$000's	\$000's	\$000's
Revenue	-	7,757	-	1,782	9,539
	-	7,757	-	1,782	9,539
Result before tax	(28,983)	4,972	-	(2,088)	(26,099)
Income tax	-	(1,524)	-	-	(1,524)
Result after tax	(28,983)	3,448	-	(2,088)	(27,623)
Assets	40,322	10,934	16,205	10,863	78,324

			2006		
	INDONESIA	PNG	NZ	AUSTRALIA	TOTAL
	\$000's	\$000's	\$000's	\$000's	\$000's
Revenue	-	8,396	-	1,359	9,755
		8,396	_	1,359	9,755
Result before tax	-	5,149	-	(560)	4,589
Income tax	-	(2,422)	-	-	(2,422)
Result after tax		2,727	-	(560)	2,167
Assets	61,514	10,567	8,445	31,136	111,662

8 NOTES TO THE CASH FLOW STATEMENT

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	2007	2006	
	\$000's	\$000's	
(a) Reconciliation of operating profit / (loss) to net cash flows from operating activities:			
Reported profit / (loss) after tax	(27,623)	2,167	
Impact of changes in working capital items			
Decrease/(increase) in receivables	(279)	(99)	
Increase/(decrease) in payables	(463)	1,240	
Items not involving cash flows			
Depreciation	37	16	
Amortisation	1,504	1,494	
Abandonment charge	207	-	
Employee benefits	322	14	
Net loss on foreign currency conversion	781	(443)	
Profit on sale of investments	(759)	19	
Write down/(up) value of exploration expenditure	28,983	-	
Net cash flows from operating activities	2,710	4,408	
(b)Cash comprises cash balances held within			
Australia and overseas:			
Australia	9,104	29,902	
Papua New Guinea	-	1	
Cash and bank balances	9,104	29,903	
Cash Flow Statement cash balance	9,104	29,903	

Notes to Cash Flow Statement For the Financial Year Ended 30 June 2007

9 EVENTS SUBSEQUENT TO BALANCE DATE

Subsequent to the end of the financial year the Company entered into a farmout arrangement for its 50% interest in T38/P in the Bass Basin, Tasmania. Beach Petroleum Limited will earn an 80% interest in a defined portion of the permit by paying for the drilling of the Spikey Beach -1 exploration well, which is expected to be drilled in the second half of 2008. Apart from this farmout, the Directors are not aware of any matter or circumstance since the end of the financial year, not otherwise dealt with in this report or group financial statements that has significantly or may significantly affect the operations of Cue Energy Resources Limited, the results of those operations or the state of affairs of the Company or Group.

10 INFORMATION ON AUDIT OR REVIEW

This report is based on accounts that are in the process of being audited.