ASX Media Release



03 October 2022

PV-12 Update- Interim Flow Test results

The Operator of the Palm Valley field, Central Petroleum Limited ("Central") (ASX: CTP) has advised that as at 1400 hrs ACST on 2 October 2022 Palm Valley 12 (PV-12) sidetrack (ST2) in OL3 (the Palm Valley Production License) had progressed to a measured depth ("MD") of 2,598m. At that time a decision was made to change the drilling bit and take the opportunity to conduct an interim flow test.

The depth of the interim test interval was 1,870 metres to 2,598 metres MD (or 1,761 metres to 1,892 metres true vertical depth). The well was tested through a 1-inch orifice plate and stabilized after 3 minutes. The test continued for 47 minutes and flowed at approximately 7 TJ/d. The flowing tubing head pressure was 264 psi. Only gas was recovered during the test, no water or oil was recovered and no hydraulic stimulation (fracking) has been conducted.



Figure 1: PV-12 Flare

This interim flowrate is encouraging given there remains around 440 metres of horizontal hole to drill until the target total depth is reached. Once further testing is complete, drilling will continue in order to maximise the fracture intersections and volume of gas accessed.

Palm Valley is an existing gas field that produces from natural fractures. The Pacoota-1 Sandstone is the productive interval, with gross and net pay thickness of 175 metres and 45 metres respectively. The gas composition has not been analysed but is expected to be the same as the current production from the P1 interval, which around 98% hydrocarbons and minimal inerts.

The PV-12 ST2 well is being drilled under a joint venture between Central (50% interest), New Zealand Oil & Gas Limited (**ASX: NZO**) (35% interest) and Cue Energy Resources Limited (**ASX: CUE**) (15% interest).

Authorised by Matthew Boyall, CEO

Any queries regarding this announcement should be directed to the Company on +61 3 8610 4000 or email mail@cuenrg.com.au.

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About Cue Energy

Cue Energy Resources Limited is an Australian Securities Exchange (ASX:CUE) listed oil and gas production and exploration company based in Melbourne. Cue's FY2022 revenue was A\$44 million from gas and oil production from the Mahato and Sampang PSCs, Indonesia and Mereenie, Palm Valley and Dingo fields, onshore Australia and the Maari field, offshore New Zealand

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