

3 May 2022

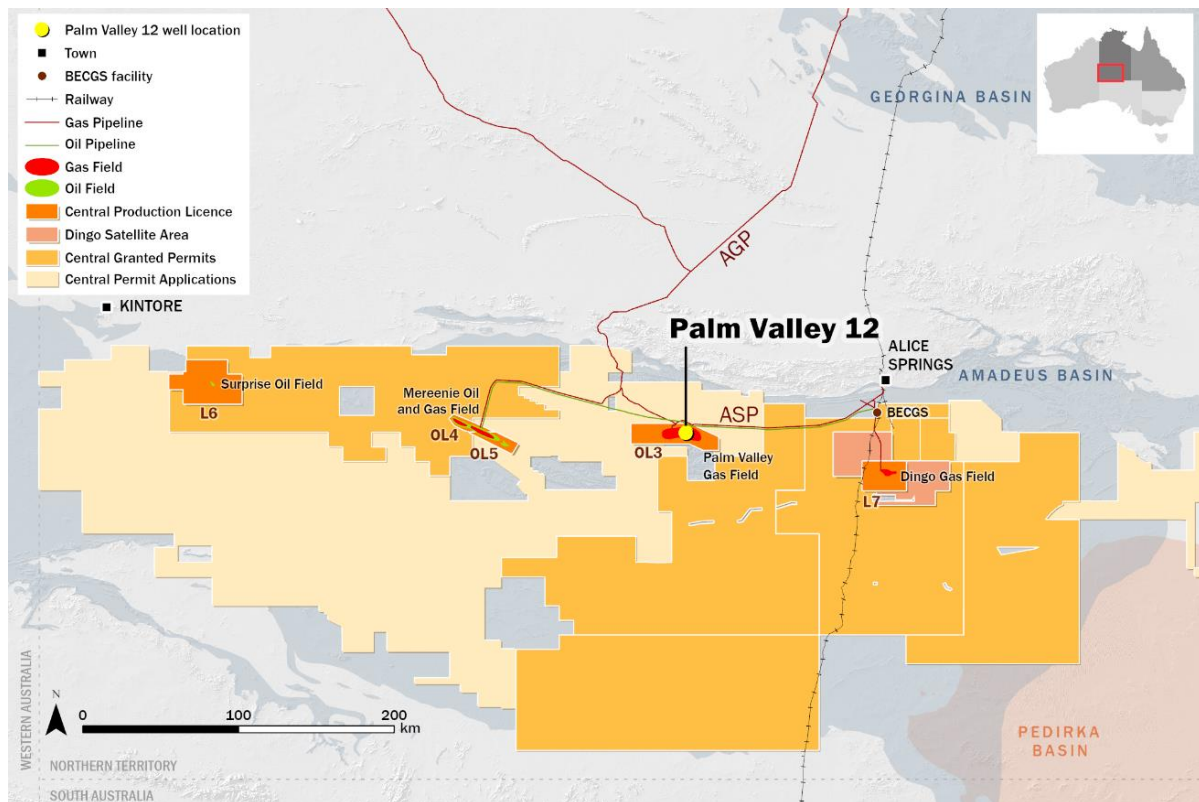
Palm Valley 12 Drilling Update

Central Petroleum Limited (“**Central**”) (**ASX: CTP**) advises that on 2 May 2022, the Palm Valley 12 (**PV12**) well in OL3, Southwest of Alice Springs in the Northern Territory, had reached a depth of 820m at 0600 hrs ACST and is currently drilling ahead. In the past week a total of 599m of drilling has occurred. Total depth for the 17.5” hole section which is currently being drilled is planned at 1100m. At this point the 13 3/8” casing string will be run and cemented in preparation for drilling ahead in 12 ¼” hole.

The PV12 well has two alternate objectives, consisting of a deeper gas exploration target or a shallower gas appraisal lateral that could become a production well. The primary exploration target is the Arumbera Sandstone at an anticipated depth of 3,560m.

The PV12 well is the first of a 2-well drilling program that also includes the Dingo-5 exploration / production well. Both wells are being drilled under joint ventures between Central (50% interest), New Zealand Oil & Gas Limited (**ASX: NZO**) (35% interest) and Cue Energy Resources Limited (**ASX: CUE**) (15% interest) and are scheduled to be completed this year.

Fig 1. Location of Permit OL3 and Palm Valley-12 exploration well.



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This ASX announcement was approved and authorised for release by Leon Devaney, Managing Director and Chief Executive Officer.

About Central Petroleum

Central Petroleum Limited (Central) is an established ASX-listed Australian oil and gas producer (ASX: CTP) with exploration and appraisal permits in the Northern Territory (NT) and Queensland. Central has grown to become the largest onshore gas Operator in the NT, supplying residential and industrial customers in the NT and wider Australian east coast market.

Central is seeking to become a major domestic energy supplier, in addition to helium and “gold” hydrogen, with exploration, appraisal and development plans across 180,000 km² of tenements in Queensland and the NT, including some of Australia’s largest known onshore conventional gas prospects in the Amadeus Basin and prospective CSG resources in the Surat Basin.

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